GAS-OIL RATIO TESTS

ENERGY wO MINERALS DEPARTMENT STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

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			1145	1250	CU. FT/ 381	GAS - CIL	[XX] 1= 10 + 23		

located by more than 25 percent. Operator is encourage increased allowables when substitied by the Division.

Can volumen must be reported in NCF measured at a pressure base of 15.025 pais and a temperature of 60° 2. Specific gravity base

-111 84 0.60.

Report cosing pressure in lieu of tubing pressure for any well producing through cosing.

Latterignal and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 331 and appropriate pool rules.

(Signature) in the

Engineer (7142)

8/2/85

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