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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 19 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- X - Water Injection Well	7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 26
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER M 800 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Drill TD, log, set surface & Pdn csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Rotary Tools; spudded 12½" hole @ 8:20 AM 6-7-85; drilled to a depth of 355' KB with fresh water native mud; lost circ. @ 51'; dry-drilled to 355'.
2. Ran 8 jts of 8-5/8", 24.0#, K-55, ST&C casing with Texas Pattern Shoe @ 349' KB & Baffle Plate @ 312' KB. Dowell cemented w/400 sx Class H w/2% CaCL, 15# Colite/sx & ½# Celloflake/sx PD @ 2315 hrs 6-7-85; did not circulate; brought cement to surface with 16 yds of redimix cmt.
3. WOC 18 hours; installed BOP and tested to 1000# for 30 mins; drilled plug on surface casing with 7-7/8" bit using 10# brine to a depth of 2571' KB. Cored well from 2571' KB to 2811' KB (4 - 60' cores).
4. Drilled w/7-7/8" bit to T D of 2900' KB.
5. Schlumberger ran GR/CNL-LDL (O. H. Log) from 2899' to surface.
6. Ran 4½", 10.5#, K-55, ST&C casing with casing shoe @ 2893' KB. Dowell cemented w/1000 sx Lite cement w/5# Salt/sx & ½# Celloflake/sx and tailed-in with 200 sx Class C cement w/3# Salt/sx, .27 D-65 & .6% D-60. PD @ 1930 hrs; circulated 200 sx to pit. (6-16-85).

Note: Will file appropriate forms upon completion of well.
Presently WOC and completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas D. Jones TITLE Field Foreman DATE June 19, 1985

APPROVED BY Les A. Clements TITLE Supervisor District II DATE JUN 24 1985
CONDITIONS OF APPROVAL, IF ANY: