

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**AUG 15 1985**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-73

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - <b>X - Water Injection Well</b>	7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
2. Name of Operator <b>Anadarko Petroleum Corporation</b>	8. Farm or Lease Name <b>Tract No. 26</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>M</b> <b>800</b> FEET FROM THE <b>South</b> LINE AND <b>1310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills-Queen-C-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3522.5' GL</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; WIH with tubing and tagged bottom; TOH with tubing.
2. Ran cased hole log; perforated Metex and Premier Zones.
3. Acidized Premier perms: 2751-2777 with 1400 gals 15% NE-FE acid and 54 BS; AR&P = 5 BPM @ 2000#. Acidized Metex perms: 2586-2596 with 900 gals 15% NE-FE acid and 36 BS; AR&P = 5 BPM @ 2000#.
4. Flowed back and swabbed load water.
5. WIH with 4½" Watson SL tension packer on 80 jts 2-3/8", 4.7#, J-55, internally plastic coated tubing; circulated hole with packer fluid; pulled 1 jt tubing and set packer @ 2526' KB on 79 jts tubing. Tested casing to 500# - held O. K.
6. Equipped well head for water injection.
7. Commenced water injection 8-2-85 in accordance with NMOCD Order R7773 dated 1-8-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D Jones TITLE Field Foreman DATE August 13, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: