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B&m

Form C-105
Revised 11-1-78

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O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

7. Unit Agreement Name: Ballard Grayburg San Andres Unit

8. Farm or Lease Name: Tract No. 26

2. Name of Operator: Anadarko Petroleum Corporation

9. Well No.: 4

3. Address of Operator: P. O. Drawer 130, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat: Loco Hills-Queen-G-SA

4. Location of Well

UNIT LETTER M LOCATED 800 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE OF SEC. 4 TWP. 18S RGE. 29E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-7-85	6-15-85	7-31-85	3522.5' GL	3521.5' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2900	2891' KB		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name
Premier: 2751-2777
Metex: 2586-2596

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: O. H. - GR/CNL 2899' to Surface; Cased Hole - GR/CCL 2888 to 886.

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	349' KB	12-1/4"	400 sx + Redimix to Surface	None
4-1/2"	10.5#	2893' KB	7-7/8"	1200 sx - circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2526'	2526' KB

31. Perforation Record (Interval, size and number)

Premier: 2777-73, 2770-66 & 2755-51
27 Holes @ 2 SPF w/.42" diam.
Metex: 2596-92 &2590-86
18 Holes @ 2 SPF w/.42" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2751-2777	Acidized w/1400 gals 15% NE-FE
2586-2596	Acidized w/900 gals 15% NE-FE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Post ID-2
8-23-85
Comp + BK

35. List of Attachments
1 Copy each: Deviation Survey and Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE August 12, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	300'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	808'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	980'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1300'	T. Devonian		T. Menefee		T. Madison	
T. Queen	2000'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2380'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2812'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2586 to 2596 No. 4, from ..... to .....

No. 2, from 2751 to 2771 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red bed				
300	808	508	Salt				
808	980	172	Anhydrite, sand				
980	1300	320	Sand, anhydrite, dolomite				
1300	2380	1080	Sand, anhydrite, dolomite				
2380	2705	325	Sand				
2705	2900	195	Lime				