

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 13 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

INEX

9. Well No.

1

10. Field and Pool, or Wildcat

ATOKA, GLORIETA, YESO

12. County

EDDY

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐

OTHER

2. Name of Operator

H & S OIL COMPANY

3. Address of Operator

SUITE 303 FIRST NATIONAL BANK BLDG., ARTESIA, NM 88210

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

15. Date Spudded

6-25-85

16. Date T.D. Reached

7-3-85

17. Date Compl. (Ready to Prod.)

9-12-85

18. Elevations (DF, RKB, RT, GR, etc.)

3297 GR

19. Elev. Casinghead

20. Total Depth

3750'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

3192'-3481' Stage 1, 2884'-3087' Stage 2

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	975'	11 3/4	550 sacks w/ 2% CaCl	
5 1/2"	15.5#	3767'	7 7/8	450 sacks w/ 3# salt per sack	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3 1/4	

31. Perforation Record (Interval, size and number)

2884-3087' 20 holes .43cal

3192-3481' 20 holes .43cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3192-3481'	150,000 Gal 1%KCL 30# Gel
	125,500# sand
2884-3087'	103,000 Gal 30# Gel, 170,000# sand.

33. PRODUCTION

Date First Production 8/22/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping	
Date of Test 8/29/85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 46	Gas - MCF t.s.t.m.	Water - Bbl. 150	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 46	Gas - MCF	Water - Bbl. 150	Oil Gravity - API (Corr.) 36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Herbert R. Spencer

35. List of Attachments

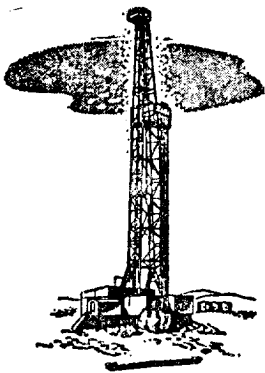
Direction Survey, Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Partner

DATE 9-12-85

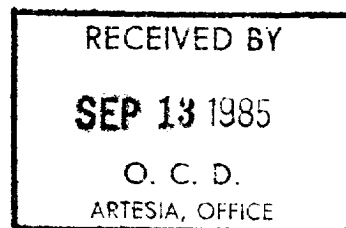


LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~202~~ 470 ARTESIA, NEW MEXICO 88210

July 10, 1985

H & S Oil Company
First National Bank Bldg.
Suite 303
Artesia, NM 88210



Re: Inex #1
1980' FNL & 660' FEL
Sec. 26, T18S, R26E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
426'	3/4°
981'	1 1/4°
1575'	1°
2067'	3/4°
2658'	1/2°
3071'	3/4°
3454'	1°
3750'	3/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 10th day of July, 1985.

REGINA L. GARNER
NOTARY PUBLIC

