

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
JUL 29 1985
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Boykin ACV Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER D, 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3377' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 4:00 PM 7-22-85. Ran 22 jts 8-5/8" 24# J-55 casing set 918'. Guide shoe set 918'. Insert float set 876'. Cemented w/300 sx Pacesetter Lite w/1/2# sack celloseal and 3% CaCl2. Tailed in w/150 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:45 PM 7-23-85. Bumped plug to 2000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey, found top of cement 150'. WOC. Ran 1". Tagged cement 125'. Spotted 100 sx Class C w/2% CaCl2. PD 7:30 AM 7-24-85. WOC. Drilled out 5:45 PM 7-24-85. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Les A. Clements TITLE Production Supervisor DATE 7-26-85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District 11 TITLE DATE JUL 30 1985

CONDITIONS OF APPROVAL, IF ANY: