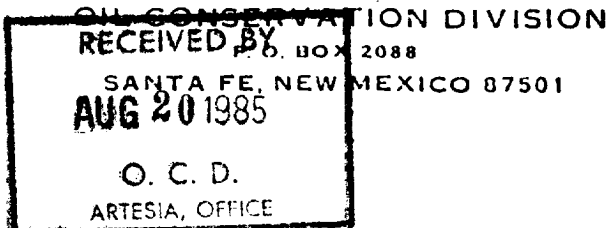


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Boykin ACV Com
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3377' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3750'. Ran 94 jts 5-1/2" 15.5 # K-55 casing, set 3745'. Guide shoe set 3745'. Regular float set 3704'. Cemented w/275 sx Pacesetter Lite. Tailed in w/250 sx C1 "C" + .5% CF-1 + .2% AFS + 5#/sx salt. Compressive strength of cement - 950 psi in 12 hrs. PD 4:00 PM 7-29-85. Bumped plug to 1000#, held okay. Tested casing to 1000 psi for 30 minutes, OK. WOC 5 days. WIH and perforated 3589-3623' w/15 .42" holes as follows: 3589, 91, 93, 95, 97, 99, 3602, 04, 06, 08, 11, 13, 15, 17 and 23'. Acidized perfs 3589-3623' w/1500 g. 15% NEFE acid. Perforated 3292-3380' w/15 .42" holes as follows: 3292, 96, 99, 3301, 03, 06, 21, 29, 40, 52, 57, 63, 67, 71 and 80'. Acidized perfs 3292-3380' w/1500 g. 15% NEFE acid. Frac'd perfs 3589-3623' (15 holes) and 3292-3380' (15 holes) w/60000 g. gel KCL water, 160000# (80000# 20/40 & 80000# 12/20) sand, 1500 g. 15% NEFE acid. Perforated 2782-3135' w/34 .42" holes as follows: 2782, 88, 94, 97, 2800, 03, 25, 41, 48, 54, 61, 69, 2943, 48, 53, 58, 62, 66, 69, 72, 75, 82, 88, 92, 95, 98, 3093, 3100, 04, 06, 08, 10, 16 and 3135'. Acidized perfs 2782-3135' in 3 stages w/4500 g. 15% NEFE acid and ball sealers. Frac'd perfs 2782-3135' w/80000 g. gel KCL water, 160000# (80000# 20/40 and 80000# 12/20) sand. Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Juanita Goodlett TITLE Production Supervisor DATE 8-16-85

APPROVED BY _____ TITLE Original Signed By
Les A. Clements
Supervisor District II DATE AUG 21 1985

CONDITIONS OF APPROVAL, IF ANY: