STATE OF NEW	MEXICO	٠						MEA1250 10-1	-76
NERGY AND MINERALS		OIL	ONSERVA	TION DI	VISIO	N	Sa. Indi	cate Type of L	
DISTRIBUTION			P. O. BO	X 2088		÷	Stat	_	Fee X
SANTA FE		SAN	ITA FE, NEV	V MEXICO	87501		5. State	Oil & Gas Le	ase No.
FILE	1			OUDLETION	DEDOD	TANDIO	- -	~~~~~	mon
U.3.0.5.	WE WE	ELL COMPLE	TION OR REC	OMPLETION	KLFOK	I AND L			
OPERATOR							7 Unit	Agreement Na	
d. TYPE OF WELL .				,			1, 0,	•	
·	OIL WELL	X well	L DAYL	OTHER	-		8. Farm	or Lease Nam	ne
b. TYPE OF COMPLET	· [7]	PLUG	OIFF.	RECEI	VED BY		Boyk	in ACV Co	m
Name of Operator	OCEPEN	BACK	RESVR		<b>P</b> 1005		9. Well		
Yates Petrol	eum Corpóra	ation		OCT	<b>7</b> 1985			1	
. Address of Operator	odii oorpore			C	C. D.		l	oka Glori	
207 South 4t	h St., Arte	esia, NM 88	210		A, OFFICE	1		7777777	
. Location of Well				7,1,1,1	, 0.1102				XIIIIIII
, · ·	2.5	20	Nont	h	990_				
HIT LETTERD	LOCATED	PEET PE	Nort Nort	LINE AND	77777	777777	12. Co	inty	HHHH:
	24	100	- 2 C E		[[]]		N Ed	dv N	
HE West LINE OF:	16 Date T.D. Re	eached 17, Dute	Compl. (Ready to	Prod.) 18. E	levations (	DF, RKB, R	T, GR, etc.)	19. Elev. Cas	shinghead
7-22-85	7-29-85	1	-1-85			77' GR			
23. Total Depth	21. Plug	Back T.D.	22. If Multi Many	ple Compl., Hov		tervals , i	Rotary Tools	Cable	Tools
. 3750 <b>'</b>		3681'				<b>→</b> :	X	1 25 111 15	I N Summar
4. Producing Interval(s	), of this completi	on - Top, Bottom	, Name					Made	irectional Survey
2782-3	623' Yeso							No	
	Abad an Bus						<del></del>	27. Was Well C	ored
25. Type Electric and O Gamma	Ray-Neutron	1						No	
			ING RECORD (R.	eport all strings	set in well	1)			
CASING SIZE	WEIGHT LB./	<del></del>		OLE SIZE		EMENTING	RECORD	AMC	OUNT PULLED
8-5/8"	24#	91	8'	12-1/4"		550 s	x		
5-1/2"	15.5#	37	45'	7-7/8"	(+	525 s	<u>x</u>		
							TUONIC	RECORD	
29.		NER RECORD	1		30.	176	DEPTH SE		PACKER SET
SIZE	TOP	воттом	SACKS CEMENT	r SCREEN		/8"	3351		_
			<del> </del>	<del></del>		<del>′                                    </del>			
31. Perforation Record	Interval, size and	number)	<u>!</u>	32.	ACID, SHO	T, FRACTI	JRE, CEMEN	IT SQUEEZE,	ETC.
31, 1 4,,0,2,,0,, 1,,000, 2				DEPTH	INTERVAL			O KIND MATE	
3589-3623' w	/15 .42" ho	les		3292-36				cid. SF w	
3292-3380' w	/15 .42" ho	les		<u> </u>					1500g. acid.
2782-3135' w	/34 .42" ho	les		2782-31				cid. SF v	1/80000g.
					+800001	24/408	80000# 1	2/20 sd.	
33. Date First Production	I Danada	ction Mathed (F)	PRO wing, gas lift, pu	DDUCTION  mping Size an	id type pum	p)	Well	Status (Prod.	or Shut-in)
	Produ		ping			• •	Pr	oducing	
9-13-85 Date of Test	Hows Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas -	- MCF	Water - Bb		Oil Ratio
10-1-85	24	Open	Test Period	25	3	31	279		1240/1
Flow Tubing Press.	Casing Pressure	Calculated 2	4- OII - Bbl.	Gas - 1		Water -		1	- API (Corr.)
30	30	Hour Rate	25		31	2	79		.5°
34. Disposition of Gas		l, vented, etc.)					Test Witnes		•
So]				<u></u>			Laniny	Mathews	
35. List of Attachments				1				•	
Devia  36. I hereby certify that	tion Survey	houm on both side	es of this form is	true and comple	te to the be	est of my kn	owledge and	belief.	
Jo nereby certify indi	()	: · · · · · · · · · · · · · · · · · · ·						;	•
		pn 11.11	1	Production	i Superv	visor	DATE	10-4-8	85
SIGNEDI	visu/	vviim	TITLE	LIGUACETOI			DATE		

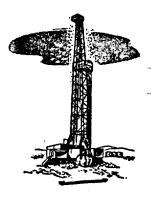
in the states

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwe	stem New Mexico
T. Anhy	T. Canyon  T. Strawn  T. Atoka  T. Miss  T. Devonian  T. Silurian  T. Montoya  2 T. Simpson  1 T. McKee  T. Ellenburger  T. Gr, Wash  T. Granite  T. Delaware Sand  T. Bone Springs  T. T.  T.  OIL OR	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn. "A"  GAS SANDS OR ZONES No. 4, from	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken  T. Ignacio Qtzte  T. Granite  T.  T.  T.  T.  T.  T.  T.  T.  T.  T
No. 3, from	toto	No. 6, from	toto
	IMPO	RTANT WATER SANDS	
	inflow and elevation to which wat		
			######################################
			04.01.14.07.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
			4+ +++++++++++++++++++++++++++++++++++
No. 4, from	FORMATION RECORD (	fcct. Attach additional sheets if necessa	
	T	Thickness	

0	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
444       759       315       Anhydrite, Sand         759       1400       641       Anhydrite         1400       1530       130       Dolomite         1530       2600       1070       Dolomite, Anhydrite         2600       2630       30       Sandstone         2630       3060       430       Dolomite, Anhydrite         3060       3170       110       Dolomite         3170       3230       60       Cht, Dolomite         3230       3320       90       Lime         3320       3630       310       Dolomite, Sand         3630       3700       70       Dolomite, Shale	0	40	40	Surface				
759	40	444	404	Redbeds, Anhydrite	<b>\</b>			
1400	444	759	315	Anhydrite, Sand	1			
1530   2600   1070   Dolomite, Anhydrite	759	1400	641	Anhydrite	11.			
2600 2630 30 Sandstone 2630 3060 430 Dolomite, Anhydrite 3060 3170 110 Dolomite 3170 3230 60 Cht, Dolomite 3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	1400	1530	130	Dolomite	j].	İ		1
2630 3060 430 Dolomite, Anhydrite 3060 3170 110 Dolomite 3170 3230 60 Cht, Dolomite 3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	1530	2600	1070	Dolomite, Anhydrite		1		
3060 3170 110 Dolomite 3170 3230 60 Cht, Dolomite 3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	2600	2630	30	Sandstone				
3170 3230 60 Cht, Dolomite 3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	2630	3060	430	Dolomite, Anhydrite	1	j		
3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	3060	3170	110	Dolomite		1	1	
3230 3320 90 Lime 3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale	3170	3230	60	Cht, Dolomite	-			
3320 3630 310 Dolomite, Sand 3630 3700 70 Dolomite 3700 3720 20 Dolomite, Shale		3320	90	Lime				,
3700 3720 20 Dolomite, Shale	3320	3630	310	Dolomite, Sand	N .	i		
	3630	3700	70	Dolomite		1		;
	3700	3720	20	Dolomite, Shale		1		
	3720	3750		Dolomite	-	-	.	



## L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 522 / ARTESIA, NEW MEXICO 88210

RECEIVED BY

OCT 7 1985

O. C. D. ARTESIA, OFFICE

July 31, 1985

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re: Boykin ACV Com #1

330' FNL & 990' FWL Sec. 34, T18S, R26E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
504'	3/4°
918'	1 3/4°
1439'	3/4°
1995'	3/4°
2678 <b>'</b>	3/4°
3200'	1°
3750'	1 1/4°

Very truly yours,

C. E. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

§ 8

The foregoing was acknowledged before me this 31st day of July, 1985.

NOTARY PUBLIC

OFFICIAL SEAL REGINIA L. GARNER

NOTARY PUBLIC - NEW MEXICO

NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires 4-5-88