

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 88210

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ 2. NAME OF OPERATOR Ray Westall 3. ADDRESS OF OPERATOR P.O. Box 4 Loco Hills, 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 2310 FWL At top prod. interval reported below At total depth same		5. LEASE DESIGNATION AND SERIAL NO. NM 06245 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Trigg Federal 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Shugart - 751 2-3 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 35 18S 30E 12. COUNTY OR PARISH Eddy 13. STATE NM 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 8-12-85 16. DATE T.D. REACHED 8-18-95 17. DATE COMPL. (Ready to prod.) 9-2-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3429 GR 19. ELEV. CASINGHEAD 3420' 20. TOTAL DEPTH, MD & TVD 3405' 21. PLUG, BACK T.D., MD & TVD 3190' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS A11 CABLE TOOLS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3054-3190 Queen 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CHL/FDL DLL 27. WAS WELL CORRED No 28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>488'</td><td>12 1/4"</td><td>300 sxs</td><td>None</td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3405'</td><td>7 7/8"</td><td>750 sxs</td><td>None</td></tr></tbody></table> 29. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> 30. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>3180'</td><td>Free</td></tr></tbody></table> 31. PERFORATION RECORD (Interval, size and number) 3167-90 w/21 .38 cal shots 3054-3064 w/21 .38 cal shots 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3167-90</td><td>20,000 gal KCL wtr</td></tr><tr><td></td><td>40,000# 20/40 sand</td></tr><tr><td>3054-3064</td><td>20,000 gal KCL wtr</td></tr><tr><td></td><td>40,000# 20/40 sand</td></tr></tbody></table> 33.* PRODUCTION DATE FIRST PRODUCTION 9-23-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing DATE OF TEST 10-2-85 HOURS TESTED 24 CHOKE SIZE 7/8" PROD'N. FOR TEST PERIOD OIL--BBL. 20 GAS--MCF. 10 WATER--BBL. 1 GAS-OIL RATIO 500 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. ACCEPTED FOR RECORD WATER--BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY 35. LIST OF ATTACHMENTS Logs & Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Ray Westall TITLE Operator DATE 10-9-85		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	488'	12 1/4"	300 sxs	None	5 1/2"	15.5#	3405'	7 7/8"	750 sxs	None	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)						SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	3180'	Free	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3167-90	20,000 gal KCL wtr		40,000# 20/40 sand	3054-3064	20,000 gal KCL wtr		40,000# 20/40 sand
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*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Queen	3050	3066	Oil & sand	T/salt
Queen	3068	3090	Oil & sand	B/salt
				7-Rivers
				Queen
				616
				1640
				2271
				2936
				MEAS. DEPTH
				TRUE VERT. DEPTH