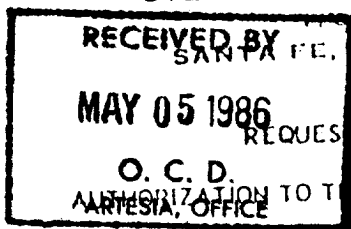


## OIL CONSERVATION DIVISION

Form C-104  
Revised 10-1-78

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BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pay, Name, Including Formation	Kind of Lease	Lease No.
Midstream "16" St Com	1	Illinois Camp, # (Morrow)	State, Federal or Fee	State E-9261
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	2310	South	West
	Line of Section	Township	Range	County
	16	18S	28E	Eddy

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

None

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Unknown at this time

If well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Twp.	Rge.
L	16	18S	28E

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

931 W. Sanger

Is gas actually connected?

When

5-27-87

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.		
8-27-85	4-6-86	10,650'				10,595'		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth		
3617.1' GR	Morrow E	10,434				10,363'		
Perforations						Depth Casing Shoe		
10.434-554'								

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	410'	400 SX.
11"	8 5/8"	2729'	1150 SX.
7 7/8"	5 1/2"	10,650'	850 SX.
	2 3/8"	10,363'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Choke Size
		Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
92.5	5 hrs	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	1358		

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Tech III

## OIL CONSERVATION DIVISION

APPROVED JUN 8 1987

BY Mike Williams

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease, or transporter, or other such change of conditions.

