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propriate District Office
TRICT I Box 1980, Hobbs, NM 88240

TRICT II
Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

OCT 1 6 1991

Drawer DD, Artesia, NM 88210	5	Santa Fe, New Mexico 87504-2088								
STRICT III 10 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA OFF									
perator RAY WESTA					Well API No.					
Box 4 Loco A	fills, A	Im	8825	5	(D)					
ason(s) for Filing (Check proper box)	/	· m		[Othe	r (Please explai	n)				
w Well	Oil Change	Dry	sporter of:							
completion \square	Casinghead Gas		densate 🗵							
t Caracina nama	ITHLAND ROY	AL TU	Ces	21 0	esta De	ve, M.	deano	1× 7	5705	
. DESCRIPTION OF WELL	AND LEASE	. 15	l Name, Includir	- Formation		Kind o	f Lease	Le	se No.	
case Name MIOSTREAM 16" ST	. Con Well N	10. P00	. ILCINO	VS CA	mp Mar		edender Fee	E-92	61	
Ocation Unit Letter	: 23/0	Fee	t From The 5	OUTH Line	and 990	Fee	et From The	WEST	Line	
Section /6 Townsh	ip 18 Sour	H Rar	ige 28 EA	ST, NA	ирм, <i>Е</i>	004	-		County	
I. DESIGNATION OF TRAI	NSPORTER OF	OIL A	AND NATU	RAL GAS		inh a	comi of this f	um je to ha sas	u)	
ame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
NAUATO	nghead Gas	or l	Dry Gas 🔀	Address (Give	e address 10 wh	ich approved	copy of this fo	orm is to be see	u)	
Philippos well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.			Is gas actually	y connected?	When	7			
this production is commingled with tha	it from any other lease			ing order num	ber:					
V. COMPLETION DATA	Oil		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X) Date Compl. Read	lu to Den	<u></u>	Total Depth	l	L	P.B.T.D.	l	J	
Date Spudded	Date Compi. Read	iy w rio								
llevations (DF, RKB, RT, GR, etc.)	Name of Producin	tion	Top Oil/Gas Pay			Tubing Depth				
erforations				l			Depth Casin	g Shoe	•	
	TUBI	NG, CA	SING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
'. TEST DATA AND REQUI	EST FOR ALLC	WAB	LE .	<u> </u>			<u></u>			
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total vol. Date of Test	ume of l	oad oil and must	be equal to or Producing M	exceed top allethod (Flow, pr	owable for thi imp, gas lift, e	s depth or be	for full 24 hou	rs.)	
				<u> </u>			Choke Size	posted	170-3	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size 1-10-92			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	4 M	01	
GAS WELL				<u></u>					-	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with a	gulations of the Oil Co	mservati	Off		OIL CON			*	N	
is true and complete to the best of m				Date	e Approve	d	0V × 1	1992		
120/11	Topo			l Du	ORIG	INAL SIG	NED BY			
Signature PANAGE GEOLAGIST					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name		Ti	lle	Title	SUPE	RVISOR,	DISTRICT	łT		
Date / // // //	6/7	-23				<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.