Submit 5 Copies
Appropriate District Office
1|STRICT |
2.0. Box 1980, Hobbs, NM 88240

DISTRICT II
2.0. Drawer DD, Artesia, NM 88210

State of New Mexico
Lucrgy, Minerals and Natural Resources Departme....

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page Cherry of

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 2 0 1991 O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DECLIEST FOR ALLOW	ABLE AND AUTHORIZAT	ARTESIA OFFICE	
Ī	TO TRANSPORT	OIL AND NATURAL GAS		
Operator D			Well API No.	
Address Charles	1			
Reason(s) for Filing (Check proper box)	Lills, NM 88	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion		X		
Change in Operator		X		
le la company de	THLAND ROYALTY CO	21 Desta DRIVE	MidlAND TX 75705	
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name NIOSTREAM 16"St.	Well No. Pool Name, Ind.	cluding Formation NOIS CAMP Manager	Kind of Lease Lease No. State, Faderal or Fee -9261	
Location				
Unit Letter	: 23/0 Feet From The	South Line and 990	Feet From The WEST Line	
Section /6 Township	p 18 South Range 28	EAST, NMPM, EDL	29 County	
III. DESIGNATION OF TRAN		TURAL GAS	inproved copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be see		pproved copy of this form is to be seen;		
Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Rge. Is gas actually connected?	When?	
If this production is commingled with that	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	/ / / / / / / / / / / / / / / / / /	1 19/10/9/	
IV. COMPLETION DATA	lown law	u N W. W D	eepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X) Gas Well	II New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE recovery of total volume of load oil and i	wust be equal to ar exceed ton allowable	le for this denth or he for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	gas lifi, etc.)	
Faculty of Tark	math. D.	Casing Pressure	Choke Size Posted IO-3	
Length of Test	Tubing Pressure	Casing Picasuic	Choke Size Pooled ID - 3 Choke Size 1 - 10 - 92 Gas-MCF 4hg 0 P	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE			
I hereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSE	ERVATION DIVISION	
Division have been complied with and	that the information given above		IAN Cann	
is true and complete to the best of my l	inewledge and belief.	Date Approved _	JAN 6 1992	
700	ed b	- Bv ORIGIN	IAL SIGNED BY	
Signature KANDAN HARRIS GEOLOGIST		MIKEV	By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name	Title	- II cistori	VISOR, DISTRICT IF	
10/15/9/	677-2370	Title		
Date	Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.