

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89
C/S
B/W
B/M
B/D

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-4891 25250
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
E-9261

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐
2. Name of Operator
Mewbourne Oil Company
3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241
4. Well Location
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line
Section 16 Township 18S Range 28E NMPM Eddy County
10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
13. Elevations (DFA & RKB, RT, GR, etc.)
3617.1 GR
14. Elev. Casinghead
15. Total Depth
16. Plug Back T.D.
7038'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
0 - 10,650'
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
6527' - 6860', 2nd Bone Springs Sand
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
CBL
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"		
8-5/8"	24 & 32#	2729'	12 1/4"		
5-1/2"	17#	10650'			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6513	

26. Perforation record (interval, size, and number) Size = .44"
6527'-57' 31 holes 6764'-76' 13 holes
6564'-74' 11 holes 6782'-22' 41 holes
6624'-72' 49 holes 6848'-60' 13 holes
6678'-88' 11 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6527'-6860'
AMOUNT AND KIND MATERIAL USED
20,400 gal. 7 1/2% HCL

PRODUCTION

28. Date First Production
06/17/94
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Prod.
Date of Test
06/17/94
Hours Tested
24
Choke Size

Prod'n For Test Period
22
Oil - Bbl.
22
Gas - MCF
15
Water - Bbl.
69
Gas - Oil Ratio
682
Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
22
Oil - Bbl.
22
Gas - MCF
15
Water - Bbl.
69
Oil Gravity - API - (Corr.)
41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Erik Hoover
30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Erik Hoover
Printed Name Erik Hoover
Title Engineer
Date 06/21/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology