

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 29 1985
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

RECEIVED BY

NOV 7 1985

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Williams

9. Well No.

14

10. Field and Pool, or Wildcat

Atoka Glorieta Yeso

12. County

Eddy

19. Elev. Casinghead

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

H & S OIL COMPANY

3. Address of Operator

SUITE 303, FIRST NATIONAL BANK BLDG. ARTESIA, NM 88210

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 25 TWP. 18S RGE. 26E NMPM

15. Date Spudded

8-2-85

16. Date T.D. Reached

8-9-85

17. Date Compl. (Ready to Prod.)

8-23-85

18. Elevations (DF, RKB, RT, GR, etc.)

3288 GR

20. Total Depth

3750'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

Yes

27. Was Well Cored

NO

24. Producing Interval(s), of this completion - Top, Bottom, Name

3175' - 3574' Stage 1

2921' - 3070' Stage 2

26. Type Electric and Other Logs Run

Gamma Ray Neutron

CASING RECORD (Report all strings set in well)

28. CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	961.48	11 1/4	400sks DLW+2% S-1 200sks High Early +2% s-1	
5 1/2	15.5#	3720.42	8 5/8	150 sks DLW III w/4lb D-29 5# D-44 300 sks 3#d-44	

LINER RECORD

29. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3550	

31. Perforation Record (Interval, size and number)

2921 - 3070 20 holes .43 cal

3175- 3574 20 holes .43 cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3175-3574	83,000Gal 30# Gel, 92,500# 20/40 sand
2921 - 3070	104,580Gal 30# Gel, 125,000# 20/40 sand, 45,000# 12/20 sand

PRODUCTION

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-2-85		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-7-85	24		→ 33	33	tstm	191	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→ 33	33	tstm	191	36	
						Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Herbert R. Spencer

35. List of Attachments

Direction Survey, Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Herbert R. Spencer

TITLE

Partner

DATE 10-29-85