

OIL CONSERVATION DIVISION

Drawer MD Artesia, N.M.

DISTRICT OFFICE II

January thru April 1986
NO. 2141 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE March 6, 1986

PURPOSE ALLOWABLE ASSIGNMENT - REVISION

Effective March 6, 1986 the allowable of the following H & S Oil Co.

wells in the Atoka Glorieta Yaso Pool are hereby revised as indicated.

Lattion #3-I-23-18-26 Incr. to 40 BOPD

5 days @ 20 BOPD - 100 bbls.
26 days @ 40 BOPD - 1040 bbls.

March Total - 1140 bbls.
April Total - 1200 bbls.

✓ Williams #14-C-25-18-26 Incr. to 35 BOPD

5 days @ 33 BOPD - 165 BOPD
26 days @ 35 BOPD - 910 BOPD

March Total - 1075 bbls.
April Total - 1050 bbls.

Scripps #6-K-25-18-26 Incr. to 35 BOPD

5 days @ 28 BOPD - 140 bbls.
26 days @ 35 BOPD - 910 bbls.

March Total - 1050 bbls.
April Total - 1050 bbls.

LAC/rm

H & S Oil Co.

NRC
PP

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County										
H & S OIL COMPANY		ATOKA, GLORIETA, YESO		EDDY										
Address		TYPE OF TEST - (X)		SCHEDULED										
SUITE 303 FIRST NATIONAL BANK BLDG. ARTESIA NM 88210		☒ TEST - (X)		☐ SCHEDULED										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
SCRIPPS	6	K	25	18	26	10-13-85		28	24	176	36	27	34	1,250
WILLIAMS	14	C	25	18	26	9-20-85		33	24	182	36	31	36	1,160

RECEIVED BY
NOV 25 1985
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Hebert W. Spencer
(Signature)

Partner
(Title)

11-22-85
(Date)

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

Sept. thru Dec. 1985
2135 N

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE October 31, 1985

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective October 2, 1985 an allowable of 33 barrels of oil per day is hereby assigned to H & S Oil Company, Williams #14-C-25-18-26 in the Atoka Glorieta Yaso Pool.

L - P

MP - P

Oct. - 990 hbbs.
Nov. - 990 hbbs.
Dec. - 1023 hbbs.

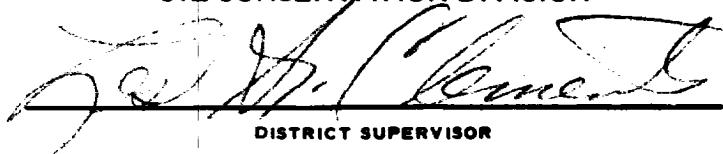
Fract. - Yaso
Perf. - 2921'-3574'
TD - 3750'
Comp. - 8-23-85

LAC/1111

H & S Oil Co.

NRC
PP

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