

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 031186
2. NAME OF OPERATOR Hondo Oil and Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880 FNL & 2130 FWL (Unit F)	8. FARM OR LEASE NAME Mann Federal
14. PERMIT NO. API #30-015-25357	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563.3 GR	10. FIELD AND POOL, OR WILDCAT Red Lake Penn Morrow Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-18S-27E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Frac Treat Atoka

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-3-86: Frac Atoka 9251-56 w/19375 gals & 28,500# sd. Flow load back.
1-6-86: SITP 2160#. In 20 hrs flwd tr cond, 75 BLW, 16/64 ck. FTP 300 (-311 BLW).
1-7-86: In 9 hrs flwd tr cond, 4 BLW, 16/64 ck FTP 300#.
1-8-86: In 9 hrs flwd 8 BLW, Gas rate of 675 MCFD, 24/64 ck, FTP 200#.
1-9-86: SITP 2450#. In 20 hrs flwd 4 BO, 4 BLW, gas rate 456 MCFD.
1-11-86: In 10 hrs flwd 1 BO, 1 BLW, gas rate, 469 MCFD, 13/64 ck, FTP 450#.
1-13-86: In 9 hrs flwd gas rate of 518 MCFD, 13/64 ck, FTP 450#. SI pndg evaluation.

ACCEPTED FOR RECORD

JAN 28 1986

CAPITOL, NEW MEXICO

RECEIVED BY

JAN 31 1986

O. C. D.

ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED Ken A. Gosnell

TITLE Engr. Tech. Spec.

DATE 1-21-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

