

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL & GAS COMMISSION
Permit DD
Artesia, NM 88210

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
Hondo Oil & Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 1610, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1880 FNL & 2130' FWL (Unit F)
At top prod. interval reported below as above
At total depth as above

14. PERMIT NO. 30-015-25357
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3578 RKB
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9811
21. PLUG. BACK T.D., MD & TVD 9480
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9251-9256 Penn
25. WAS DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL & GR-CNL-LTD-Cal, GR-CCL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	509	17 1/2	550 sx. TOC @ Surface	
8 5/8	28	2100	11	750 sx. TOC @ Surface	
5 1/2	15.5	9811	7 7/8	1675 sx. TOC @ 1000' TS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9172	9178

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9524-9623, 2JSPF, 42 holes			
9251-9256, 4JSPF, 24 holes			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9524-9623		A w/4000 gal 7 1/2% HCL. Sqz w/ 125 sx "H" neat thru pkr @ 9480'	
9251-9256		A w/1000 gal 7 1/2% NEFEA Frac w/19,375 gals & 28,500 # sd	

33. PRODUCTION
DATE FIRST PRODUCTION 10-14-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS OIL RATIO
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST PERFORMED BY
MAY 21 1986

35. LIST OF ATTACHMENTS
Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ken W. Gosnell
TITLE Engr. Tech. Spec.
DATE 5-2-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Grayburg	1002	
				San Andres	1248	
				Abo	5380	
				Wolfcamp	6224	
				Cisco	7500	
				Canyon	8720	
				Strawn	8964	
				Atoka	9164	
				Morrow-Clastics	9520	
				Barnett	9680	