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OPERATOR	<input checked="" type="checkbox"/>

SEP 11 1985

O. C. D.
ARTESIA, OFFICE

56. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

UG 1409

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company			8. Farm or Lease Name
Div of Atlantic Richfield Company			State "CG"
Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240			1
Location of Well			10. Field and Pool, or WHdcat
UNIT LETTER J 2310 FEET FROM THE East LINE AND 1980 FEET FROM			Undesignated Morrow Gas
THE South LINE, SECTION 7 TOWNSHIP 18S RANGE 28E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3596.9' GR			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	
OTHER <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 9/6/85. Spudded 17½" hole @ 7:30 AM 9/6/85. Drld to 418' TD @ 2:30 PM 9/6/85. Ran 13-3/8" OD 54.5# K-55 STC csg, set @ 418'. Cmted 13-3/8" csg w/500 sx Cl C w/2% CaCl2. Circ 80 sx cmt to pit. PD @ 6:30 PM 9/6/85. WOC 21½ hrs. Cut off csg & welded on head. NU BOP. Pressure tested casing to 1000# 30 mins OK. Drlg new fm @ 4:00 PM 9/7/85.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. L. Shackelford TITLE Engrg Tech Spec. DATE 9/9/85PREPARED BY Mike Williams TITLE Oil & Gas Inspector DATE SEP 16 1985

CONDITIONS OF APPROVAL, IF ANY: