

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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DISTRIBUTION	<input checked="" type="checkbox"/>
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
SANTA FE, NEW MEXICO 87501
NOV 21 1985
O. C. D.

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG-1409

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
ARCO Oil and Gas Company - Div. of Atlantic Richfield Company ✓
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER J 2310 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 7 TOWNSHIP 18S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3596.9' GR
7. Unit Agreement Name
8. Farm or Lease Name
State CG
9. Well No.
1
10. Field and Pool, or Whidcat
Undesignated Morrow Gas
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUS AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING OTHER
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPMS. PLUS AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
MIRU 10/21/85. NU BOP. RIH w/bit & csg scraper, tagged @ 6206'. DO DV tool. FIH w/bit to 10,293' PBD. Circ w/2% KCL wtr & press tested csg to 1000# OK. RIH w/pkr, set @ 10,134'. Perf'd Cycle 2 Morrow 10,212-10,226' w/4 JSPP. Flwd 4 hrs on 14/64" ck w/FTP 2750#, rec 5 BNO, 3BFW, GARO 2.7 MMCFPD. Ran BHP bomb & SI for 72 hr buildup. On 11/7/85 RIH & set 1.78 blanking plug in PN @ 10,128', bled press off. RUPU 11/11/85, ND WH, NU BOP. Rel from on-off tool, no blow. BO landing sub, well came in & blew 1.78" plug out of BHA. Unloaded water from annulus, loaded hole w/2% KCL wtr, stabbed valve in tbg. Latched on-off tool. Set 1.78 plug in R profile @ 10,128'. Swbd well to 5000', SI 30 mins, no blow. Loaded tbg w/2% KCL, rel on-off tool, circ w/2% KCL. POH w/WS. RIH w/2-3/8" N-80 EUE AB Mod tbg, set @ 10,128'. Tstd to 5000#. Circ hole w/pkr fluid. ND BOP. NU WH. POH w/blanking plug. In 5 hrs flwd well on 16/64" ck w/FTP 2350#, rec 9.5 BO, 27 BW. On 4 pt test 11/4/85 CAOF = 15,898 MCFPD, produced 15.2 bbls condensate & 0.88 BW during test. Well SI, WOPLC. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED L. Strange F/DDM TITLE Dist Drlg. Supv. DATE 11/19/85
Original Signed By
Les A. Clements
APPROVED BY _____ TITLE _____ DATE _____
Supervisor District 11
CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1985