

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

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SANTA FE, NEW MEXICO 87501

NOV 21 1985

O. C. D.

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1409	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Div. of Atlantic Richfield Company ✓		8. Farm or Lease Name State CG
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Whdcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3596.9' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU 10/21/85. NU BOP. RIH w/bit & csg scraper, tagged @ 6206'. DO DV tool. FIH w/bit to 10,293' PBD. Circ w/2% KCL wtr & press tested csg to 1000# OK. RIH w/pkr, set @ 10,134'. Perf'd Cycle 2 Morrow 10,212-10,226' w/4 JSPF. Flwd 4 hrs on 14/64" ck w/FTP 2750#, rec 5 BNO, 3BFW, GARO 2.7 MMCFPD. Ran BHP bomb & SI for 72 hr buildup. On 11/7/85 RIH & set 1.78 blanking plug in PN @ 10,128', bled press off. RUPU 11/11/85, ND WH, NU BOP. Rel from on-off tool, no blow. BO landing sub, well came in & blew 1.78" plug out of BHA. Unloaded water from annulus, loaded hole w/2% KCL wtr, stabbed valve in tbg. Latched on-off tool. Set 1.78 plug in R profile @ 10,128'. Swbd well to 5000', SI 30 mins, no blow. Loaded tbg w/2% KCL, rel on-off tool, circ w/2% KCL. POH w/WS. RIH w/2-3/8" N-80 EUE AB Mod tbg, set @ 10,128'. Tstd to 5000#. Circ hole w/pkr fluid. ND BOP. NU WH. POH w/blanking plug. In 5 hrs flwd well on 16/64" ck w/FTP 2350#, rec 9.5 BO, 27 BW. On 4 pt test 11/4/85 CAOF = 15,898 MCFPD, produced 15.2 bbls condensate & 0.88 BW during test. Well SI, WOPLC. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. Strange F/DDM</u>	TITLE <u>Dist Drlg. Supv.</u>	DATE <u>11/19/85</u>
Original Signed By Les A. Clements		
APPROVED BY _____	TITLE _____	DATE _____
Supervisor District II		
CONDITIONS OF APPROVAL, IF ANY:		

DEC 30 1985