Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104 Revised 1-1-89 G2 See Instructions at Bottom of Page
op

L.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	<u>S</u>	W LV			
Operator						Weil API No.					
ARCO OIL AND GAS COMPA	MY						1 30-	015-25	361		
Address BOX 1710, HOBBS, NEW N	4EXICO	88240	1						VED		
Reason(s) for Filing (Check proper box)					Oth	A (Please explai	n)	RECT	, (2		
New Well		Change in	-	C 4.8	F.F	FECTIVE 6	5/18/90		-0		
Recompletion	Oil	_	Dry Ga Conder	_	ш	I DOI I (D)	,, 10, 50	n'iN	⁵⁰ .90	ļ	
Change in Operator	Casinghead	Gas [Conse					JUN			
If change of operator give name and address of previous operator						-		C). \£		
II. DESCRIPTION OF WELL	ELL AND LEASE							A.P.T	APRESIA, ONVICE		
Lease Name	Well No. Pool Name, Including Formation							Strate Redenil or Rec			
STATE CG		1	N,	ILLIN	OIS CAMP	MORROW			OG-1	409	
Location	. 23	10			FAST :-	and 1980) Ea	et From The .	SOUTH	Line	
Unit Letter	_ :	10	Feet P	rom ine	LAST LIB	1200		a flom ime.			
Section 7 Township	18S		Range	28E	, N	MPM,	EDDY			County	
					D. F. G. G						
III. DESIGNATION OF TRAN	SPORTE	or Conden	LAN		Address (Giv	e address to whi	ich approved	copy of this f	orm is to be se	pref)	
Name of Authorized Transporter of Oil	1 1			\square	1	OX 1558,					
Address (Give address to which approved copy of this form is to be sent)											
EL PASO NATURAL GAS	S 66 NATURAL CAS										
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	1	y connected?	When				
give location of tanks.	J	/	185		YES		1	7/22/3	0.0		
If this production is commingled with that I	TOTH MAY OUR	er sease or l	poor, gr	ve consumg							
		Oil Well		Gas Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>			Total Depth	<u> </u>		222	J	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Debru			P.B.T.D.			
TO OF DEP PT CP atc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Fronting Formand										
Perforations								Depth Casi	ng Shoe		
					CEN CONTROL	NO DECORI		<u> </u>			
	TUBING, CASING AND				CEMENTI	DEPTH SET	<u> </u>		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DET THE T			Post ID-3			
								6-29-90			
								Add GT: PP			
	T POD 4	11011	ADIE		<u></u>	, ,,,		1	<u>(5p</u>	11 F)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	FI FOR A	LLOW	ADLE	i oil and mus	t be equal to o	exceed top allo	wable for thi	s depth or be	for full 24 hos	ers.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes		0)		Producing M	ethod (Flow, pu	mp, gas lift, e	uc.)			
							Choka Siza	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Carone Sine				
	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bois.										
CARTELL											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
7.00				78			Choke Size				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Citate Size				
	<u></u>			N. CORT	- 						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JUN 2 6 1990					
is true and complete to the best of my	knowledge a	nd belief.			Dat	a Approve	d	JUN	۵ 0 199	···	
\sim					1	• •		. O O STORY	2.07		
Jam Cylin					∥ By_	By ORIGINAL SIGNED BY					
sames D. Cogburn, Administrative Supervisor					r	MIKE WILLIAMS SUPERVISOR, DISTRICT I					
Printed Name			Title		Title)	OOL FIZA:				
6/19/90			<u>92–3</u> lephone		11						
Date			.,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.