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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY - 2 1991

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE ANI TO TRANSPORT OIL AND N	ARTESIA, OFFICE D AUTHORIZATION NATURAL GAS
Operator	Well API No.
ARCO OIL AND GAS COMPANY	30-015-25361
Address 20070	
BOX 1710, HOBBS, NEW MEXICO 88240 Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	CHANGE IN OIL TRANSPORTER EFFECTIVE:
Recompletion Oil Dry Gas	MAY 1, 1991
Change in Operator Casinghead Gas Condensate	1211 - y

IL DESCRIPTION OF WELL AND LE	ASE		Kind of Lease	Lease No.
Lease Name STATE CG	Well No.	Pool Name, Including Formation N. ILLINOIS CAMP MORROW	State, Federal or Fee	STATE OG-1409
Location Unit Letter J : 231	.0	Feet From The EAST Line and 198	Feet From The	SOUTH Line
Section 7 Township 18S		Range 28E , NMPM,	EDDY	County

lame of Authorized Transporter of Oil		or Conde		XX	RAL GAS Address (Give address to which approved copy of this form is to be sent)
PRIDE PIPELINE COMPANY	, <u> </u>				BOX 2436, ABILENE, TX 79604
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO	ghead Gas		or Dry C	4.00	Address (Give address to which approved copy of this form is to be sent) BOX 1492, EL PASO, TX 79978 4001 PENBROOK, ODESSA, TX 79760
PHILLIPS 66 NATURAL CA	Unit	Sec.	Twp.	Rge.	14001 PENBROOK, ODESSA, TX 79760 Is gas actually connected? When ?
if well produces oil or liquids,					YES 7/22/86

Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Stoce	V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spunded Date Chip. Res. of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD TUBING OF THE PRODUCE OF THE P	Designate Type of Completion	- (X)		025 *****	i	İ	<u>i </u>		İ	<u> </u>	
Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD SACKS CEMENT	ate Spudded Date Comp		pl. Ready to Pr	. Ready to Prod.		Total Depth			P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD SACKS CEMENT SACKS CEMENT	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		ation	Top Oil/Gas Pay			Tubing Depth			
SACKS CEMENT	Perforations						·	Depth Casir	ng Shoe		
SACKS CEMENT			TUBING. C	ASING AND	CEMENTI	NG RECOR	D				
	0.0000 A 70000 COZE					SACKS CEMENT					
		 									
								-		·	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

	_			
Mund Cale				
Signature James D. Logburn,	Administrative	Superviso		
Printed Name	Tit	le		
5/1/91	392-1600			
Date	Telepho	ne No.		

OIL CONSERVATION DIVISION

MAY - 6 1991 Date Approved ____ ORIGINAL SIGNED BY By_ MIKE WILLIAMS SUPERVISOR, DISTRICT IN Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.