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P. O. BOX 2088
RECEIVED BY
SANTA FE, NEW MEXICO 87501

SEP 10 1985

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 11275

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Tract No. 8
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER D 480 FEET FROM THE North LINE AND 940 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud;drill TD set & cmt surface & pdn csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools.
2. Spudded 12½" hole with Fresh Water Native mud @ 10:30 PM 8-27-85. Lost circulation @ 87'; regained partial returns @ 385'; drill to 417'.
3. Ran 8-5/8", 24.0# casing; set casing shoe @ 413'. Dowell-Schlumberger cemented w/150 sx Lite w/½# D29 (Celloflake)/sx, 5# D42 (Coalite)/sx & 2% CaCL and tailed-in with 150 sx High Early w/2% CaCL. PD @ 2:29 AM 8-30-85. Cement did not circulate; redimixed cement from 45' to surface.
4. Installed & tested BOP to 1000# for 30 minutes - held O.K. WOC total of 18 hours prior to drilling plug on 8-5/8" with 7-7/8" bit using 10# Brine.
5. Drilled to T D of 1608'.
6. Dresser-Atlas ran O. H. Logs.
7. Ran 5½", 15.5# casing; set casing shoe @ 1608' KB. Dowell-Schlumberger cemented w/150 sx Dowell Lite III w/3# D44 (Salt)/sx & ½# D29 (Celloflake)/sx and tailed-in with 205 sx High Early II w/3# D44 (Salt)/sx; circulated 50 sx to pit. P D @ 9:10 AM 9-4-85.

Note: Presently WOC. Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE Sept. 9, 1985

Original Signed By

Les A. Clements

APPROVED BY _____ TITLE _____

Supervisor District 11

DATE SEP 10 1985

CONDITIONS OF APPROVAL, IF ANY: