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OIL CONSERVATION DISTRICT  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**SEP 24 1985**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11275</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Artesia State Unit</b>
2. Name of Operator <b>Anadarko Petroleum Corporation</b>	8. Farm or Lease Name <b>Tract No 8</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>D</b> <b>480</b> FEET FROM THE <b>North</b> LINE AND <b>940</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>27E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Artesia-Queen-G-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3562.1' GL</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged up pulling unit. Dresser-Atlas ran GR/CCL log & perforated Queen fm. (Penrose zone): 1462 - 1468 @ 2 SPF; total holes = 12 w/.40" diam.
2. Acidized Penrose perfs 1462-1468 w/750 gals 7½% HCL; avg injection rate = 2½ BPM @ 1200#.
3. Fraced Penrose perfs w/26,428 gals gelled KCL water w/25,000# 20/40 sand & 14,284# 12/20 sand with 2 drums United Scale Inhibitor added to pad. Avg injection rate = 19½ BPM @ 1600#; screened out during frac.
4. Tripped in hole with 2-3/8", 4.7#, J-55, 8Rd EUE tubing; washed out 379' frac sand; set SNOE @ 1518' GL. Ran 2"X1½"X12' pump on ½" sucker rods.
5. Installed pumping unit with electric motor and POP 9-13-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Les A. Clements* TITLE Area Supervisor DATE Sept. 18, 1985  
Original Signed By  
Les A. Clements  
APPROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE SEP 24 1985  
CONDITIONS OF APPROVAL, IF ANY: