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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 24 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-11275

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Artesia State Unit

8. Farm or Lease Name
Tract No. 8

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

9. Well No.
2

10. Field and Pool, or Wildcat
Artesia-Queen-G-SA

4. Location of Well
UNIT LETTER **D** LOCATED **480** FEET FROM THE **North** LINE AND **940** FEET FROM
THE **West** LINE OF SEC. **13** TWP. **18S** RGE. **27** NMPM

12. County
Eddy

15. Date Spudded **8-27-85** 16. Date T.D. Reached **9-3-85** 17. Date Compl. (Ready to Prod.) **9-13-85** 18. Elevations (DF, RKB, RT, GR, etc.) **3562.1' GL** 19. Elev. Casinghead **3561.1' GL**

20. Total Depth **1608'** 21. Plug Back T.D. **1606'** 22. If Multiple Compl., How Many **N/A** 23. Intervals Drilled By: Rotary Tools **X** Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
Queen (Penrose zone) 1462' - 1468'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run: **Cased Hole: GR/CCL**
O. H.: GR/Comp Neutron/Comp Densilog; GR/Dual Laterolog; GR/BHC Acoustilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	413'	12-1/4"	300 sx + Redimix to surface	None
5-1/2"	15.5#	1608'	7-7/8"	355 sx - Circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1518'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
Queen (Penrose) 1462-1468 @ 2 SPF - 12 holes w/.40" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1462 - 1468	Acidized w/750 gals 7 1/2% HCL
1462 - 1468	Fraced w/26,428 gals gelled KCL 25,000# 20/40 sand & 14,284# 12/20 sand

33. PRODUCTION

Date First Production **9-14-85** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test 9-18-85	Hours Tested 24	Choke Size None	Prod'n. For Test Period 15	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 52 BLW	Gas - Oil Ratio N/A
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate 15	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 52 BLW	Oil Gravity - API (Corr.) 36.3 Corr.	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Will be used on lease if any produced

Test Witnessed by
Robert Allen

35. List of Attachments
One copy of Deviation Survey and all logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Area Supervisor** DATE **Sept. 19, 1985**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 485'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 908'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1158'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Penrose _____ 1451'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from 1450 to 1470	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

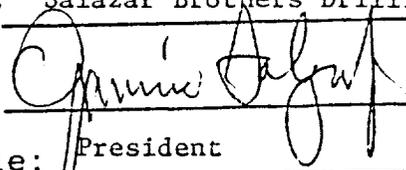
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Redbed				
180	485	305	Sand				
485	908	423	Anhydrite				
908	1158	250	Anhydrite & Sand				
1158	1608	450	Sand & Lime				

WELL NAME AND NUMBER Artesia State Unit Tract No. 8 Well No. 2
 LOCATION Section 13, T18S, R27E
 OPERATOR Anadarko Petroleum Corporation
 DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

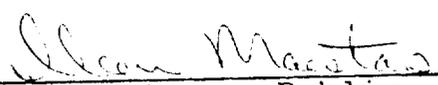
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° @ 417'</u>	_____	_____
<u>1° @ 1025</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

By: 
 Title: President

Subscribed and sworn to before me this 10 day of September,
 19 85


 Notary Public

My Commission Expires:
 May 10, 1986

_____ County of Bernalillo

RECEIVED
 SEP 11 1985
 ARTESIA, N. M.