

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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OPERATOR	<input checked="" type="checkbox"/>

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O. L. O.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-8180

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Arch Petroleum Inc. ✓	8. Farm or Lease Name Thomas Stab
3. Address of Operator 777 Taylor St., Suite IIA, Fort Worth, Texas 76102	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18s</u> RANGE <u>28e</u> NMPM.	10. Field and Pool, or Wildcat Artesia (Qn, Gb, SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3643 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/2/86 Pull rods and tubing. Set RBP at 1533', Load hole with 2% KCl, test RBP to 1100#, Perf Queen 1390'-95', 2spf, 12 shots, 0.43" diameter, 23" penetration, GIH with packer, swing packer at 1263'.

1/3/86 Lower packer to 1345', break circulation, spot 1 bbl 15% HCl across perfs, raise and set packer at 1263', pressure up casing to 500#, Acidize formation with 16.2 bbls HCl. Flow back load, swab well down, no show, remove RBP, GIH with pumping hookup to 2429.

Production before remedial work - 15 BO + 30 BW PER DAY
Production after remedial work - 15 BO + 30 BW PER DAY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott AlderTITLE GeologistDATE 1/8/86

Original Signed By

Les A. ClementsSupervisor District II TITLE

DATE

JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY: