

Operator Rainbow Energy Corporation		Well API No. 30-015-25371
Address 2610 Camarie, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator		
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate		
If change of operator give name and address of previous operator Plains Petroleum Operating Company, 415 W. Wall, Suite 1000, Midland, TX 79701		

II. DESCRIPTION OF WELL AND LEASE		Well No. 2	Pool Name, including Formation Artesia-Queen GSA Field	Kind of Lease State, Federal or Fee	Lease No. E-8180
Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 9 Township 18S Range 28E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil Navajo Refining Company		Address (Give address to which approved copy of this form is to be sent) 501 E. Main, P.O. DWR.159, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas GPM Gas Corp.		Address (Give address to which approved copy of this form is to be sent) 430 HS&S Bldg Bartlesville OK 74004			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 18S	Rge. 28E	Is gas actually connected? Yes

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Part ID-3 9-17-93 chg op			

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved SEP - 8 1993	
Signature Teresa K. Wright		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name May 13, 1993		Title SUPERVISOR, DISTRICT II	
Date May 13, 1993		Telephone No. 915 685-3328	

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