Submit 5 Copies Appropriate District Office DISTRICT 1	💶 ergy, Mir		ew Mexico ural Resources Department			Form C-104 Revised 1-1-89 See Instructions al Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	•		ox 2088	DIVISION 04-2088	1		5 0 1993		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR		r	AUTHORIZ	S		L D South		
Operator Rainbow Energy Corpor	ation				Weil /		15-25372		
Address 2610 Camarie , Midland	, TX, 79705								
Reason(s) for Filing (Check proper box) New Well Recompletion Change is Operator X	Change in Tra Oil Dr Caxinghead Gas Co	ry Gas	[] Ouh	et (Please explain	)		·		
	lains Petroleum		g Compar	ıy, 415 W.	Wall,	Suite	1000, Mi	dland, TX	
II. DESCRIPTION OF WELL			- Ftion		. Kind a	Leue		79701	
Lesse Name Humble Thomas State		ol Name, lackd Artesia-Q		Field		Federal or Fee	-		
Location Unit LetterB		tet From The $\frac{Nc}{r}$	orth Lin	and		et From The _	East	Line	
Section 9 Townshi	190	28E			Eddy			County	
III. DESIGNATION OF TRAN	of Condensale		RAL GAS	e address to which	h approved	copy of this fo	rm is so be sen	4)	
Navajo Refining Comp	any		501 E.	Main, P.O	.DWR.	159, Art	esia, N	4 88210	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM Cas Corp.				Address (Give address to which approved copy of this form is to be sent) 940 Plaza Office Bldg Bartlesville OK 740					
If well produces oil or liquids, give location of tanks.	B 9	<b>P. Rge.</b> 85 28E	I	es	When	<b>7</b> 3-1-86	) 		
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or pool	l, give commingl	ing order sumi	xr:					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	0d.	Total Depth	ll	I	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
	The second se	CEMENTING RECORD			·				
HOLE SIZE	CASING & TUBING SIZE					SACKS CEMENT Port ID-3 9-17-55			
V. TEST DATA AND REQUES	TFOR ALLOWAB ecovery of total volume of le	LE and ail and must	be equal to or	exceed top allow	able for this	depth or be fo	or full 24 hours	r.)	
OIL WELL (Test must be after re Date First New Oil Rus To Tank	Date of Test		Producing Me	shod (Flow, pumy	r, gas lift, et	ic.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL	I					Cavily of C.	ndeneste		
Actual Prod. Test - MCF/D	Length of Test	Bbia. Condensate/MMCF			Gravity of Condennate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved SEP - 8 1993						
Jusa /	- Wigle	4	By_			NED BY			
<u>Teresa K. Wright</u> Printod Name May 13, 1993	Tit	gent lle 685-3328	Title.		VILLIAM RVISOR,	IS _DISTRIC	T II		
Date	Telepho					<u> المحمد في الم</u>		أنسنج بتريفي	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.