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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 20 1985

O. C. D.

ARTESIA, CANON

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Scripps	
2. Name of Operator H & S OIL COMPANY <input checked="" type="checkbox"/>		9. Well No. 6	
3. Address of Operator SUITE 303 FIRST NATIONAL BANK BLDG. ARTESIA, NM 88210		10. Field and Pool, or Wildcat X <u>Und.</u> ATOKA, GLO., YESO	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2145</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County Eddy	
19. Proposed Depth 3750		19A. Formation Yeso	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3278 GR	21A. Kind & Status Plug. Bond State Wide	21B. Drilling Contractor Artesia Fishing Tool	22. Approx. Date Work will start

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8 5/8"	24#	960*	700	Circulate
7 7/8	5 1/2"	15#	3670	670	700'

\*960' or 100' below last break.

Propose to drill and equip well in the Yeso formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2-22-86  
UNLESS DRILLING UNDERWAY

Mud Program: 0' - 960' Native mud & fresh water  
960' - 3670' Commercial mud brine water  
with minimum properties for  
safe hold conditions.

BOP Program Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert R. Jensen Title Partner Date \_\_\_\_\_

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 22 1985

CONDITIONS OF APPROVAL, IF ANY:

Oil &amp; Gas Inspector

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8 casing

Posted TO  
API & HL  
8-30-85

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

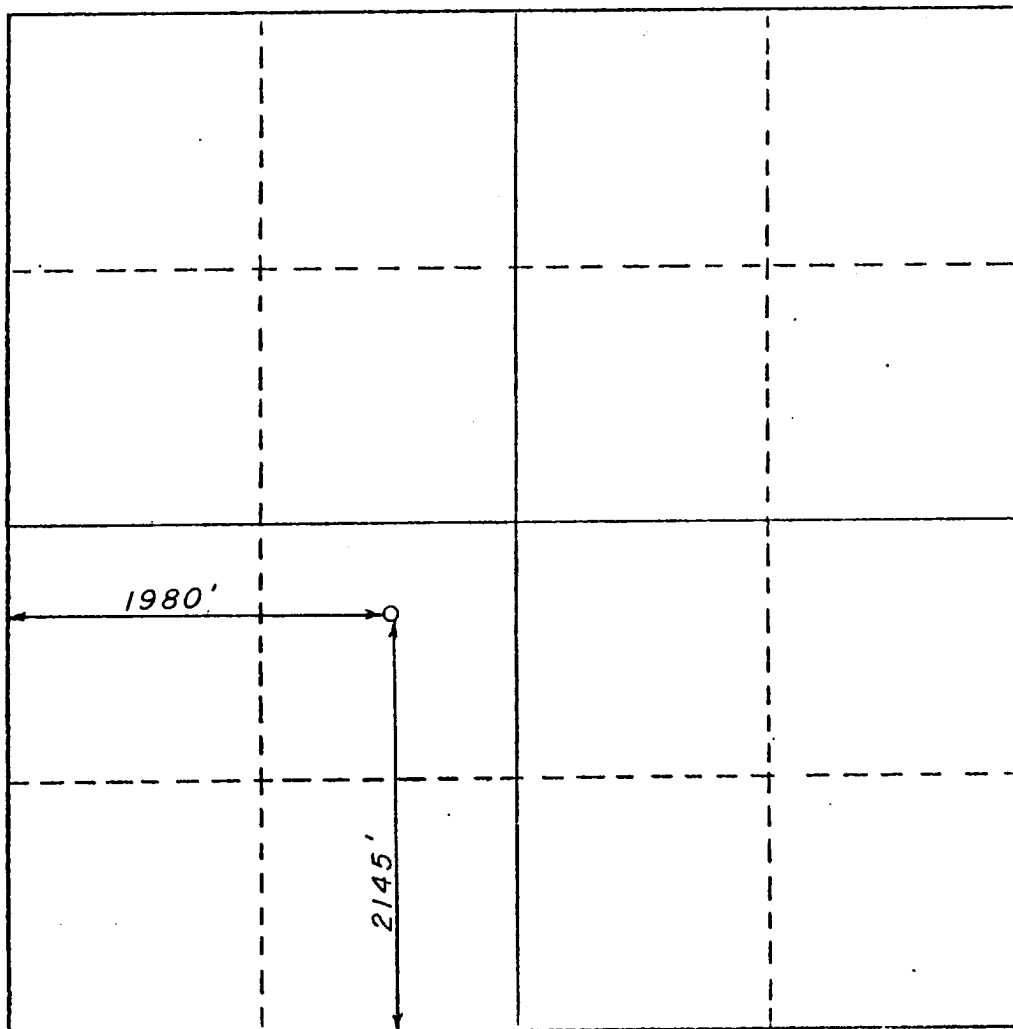
Operator H & S Oil Company		Lease Scripps		Well No. 6	
Unit Letter K	Section 25	Township 18 South	Range 26 East	County Eddy	
Actual Footage Location of Well:					
2145 feet from the South line and		1980 feet from the West line			
Ground Level Elev. 3278	Producing Formation Yeso	Pool Atoka, Glorieta, Yeso		Dedicated Acres per Acre 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Herbert R. Spencer

Position

Partner

Company

H & S OIL COMPANY

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 19, 1985

Date Surveyed

P. R. Patton

Registered Professional Land Surveyor and/or Land Engineer

8112

Certificate No.

