

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>H+S Oil Company</u>			Lease <u>Scripps</u>		Well # <u>6</u>
Location of Well	Unit <u>K</u>	Section <u>25</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Artesia Fishing Tool</u>			Type of Equipment <u>Rotary</u>		
* Witness			Express-2-22-86		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>8 5/8</u>	<u>24#</u>		<u>960</u>	<u>700 SX-Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15#</u>		<u>3670</u>	<u>670 SX</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>940'</u> Set <u>940'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>J-55</u>					
<u>New</u> -used csg. @ <u>940'</u> with <u>200</u> sacks neat cement around shoe					
+ <u>390</u> sax <u>Dowell-lite-4</u> additives (<u>270cc, 1/4" celoflakes, 270gel.</u>)					
Plug down @ <u>6:15</u> (AM) (PM) Date <u>8/23/85</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>70</u>					
Cemented by <u>Dowell</u> Witnessed by <u>Mike S. Gullfield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
Last Inly Break @ 860'					
Full return to TD					
1 centralizer @ 900'					