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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZED TO TRANSPORT OIL AND NATURAL GAS

OCT 30 1985

O. C. D.
ARTESIA, OFFICE

I. Operator
H & S OIL COMPANY ✓

Address
SUITE 303, FIRST NATIONAL BANK BLDG. ARTESIA, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SCRIPPS	Well No. 6	Pool Name, Including Formation Atoka, Glorieta, Yeso	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter K ; 2145 Feet From The South Line and 1980 Feet From The West Line of Section 25 Township 18S Range 26E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville OK 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 18	Rge. 26	Is gas actually connected? Yes	When 9/14/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-22-85	Date Compl. Ready to Prod. 9-14-85		Total Depth 3678		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3278 GR	Name of Producing Formation Yeso		Top Oil/Gas Pay 2916		Tubing Depth 3580			
Perforations 2916-3377					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11 1/4	8 5/8"		939		390sks/w 200sks 2% CACL			
8 5/8	5 1/2"		3682		250sks DWIII 300sks			
	2 3/8		3580		Tailend Class C 3# D-44			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/13/85	Date of Test 10/25	Producing Method (Flow, pump, gas lift, etc.) Pumping		Test ID-2 11-8-85 Camp + BK
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size	(X)
Actual Prod. During Test	Oil - Bbls. 28	Water - Bbls. 178	Gas - MCF tstm	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hebert R. Spencer
(Signature)

Partner

(Title)

10-29-85

(Date)

OIL CONSERVATION COMMISSION

OCT 31 1985

APPROVED _____, 19 _____

BY _____
Original Signed By
Les A. Clements

TITLE _____
Supervisor District H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.