

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3823

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Tom L. Ingram
3. Address of Operator
P. O. Box 1757, Roswell, NM 88201

RECEIVED BY
DEC 23 1985
O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Solt State
9. Well No.
3
10. Field and Pool, or Wildcat
Artesia - Qn, Grb, SA

4. Location of Well
UNIT LETTER **0** LOCATED **990** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **East** LINE OF SEC. **5** TWP. **18-S** RGE. **28-E** NMPM

11. County
Eddy

15. Date Spudded **9-30-85** 16. Date T.D. Reached **10-7-85** 17. Date Compl. (Ready to Prod.) **12-5-85** 18. Elevations (DI, RKB, RT, GR, etc.) **3641 GR** 19. Elev. Casinghead
20. Total Depth **3020** 21. Plug Back T.D. **2955** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-TD** **Cable Tools**

24. Producing Interval(s), of this completion - Top, bottom, Name
1685-2369 Penrose, Grayburg, San Andres 25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
CDL - CN - GE - DLL - MLL 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	352	12 1/4	200 sxs C I C	Circ 12 sx
5 1/2	15.5	3020	7 7/8	725 sxs C I C	Circ 30 sxs

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2777

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2188-2369	.47	16 holes	2188-2371	A/2000 gal, F/44000 + 120000# sd
1961-2135	.47	5 holes	1961-2135	A/1500, F/18500 gal + 51500# sd
1685-1760	.47	12 holes	1685-1760	A/1500 gal, F/20700 gal+51500#sd

33. PRODUCTION
Date First Production **12-12-85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 1 1/4 Mercury** Well Status (Prod. or Shut-in) **Prod**
Date of Test **12-18-85** Hours Tested **--** Choke Size **--** Prod'n. For Test Period **--** Oil - Bbl. **25** Gas - MCF **18** Water - Bbl. **50** Gas - Oil Ratio **720**
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **--** Oil - Bbl. **25** Gas - MCF **18** Water - Bbl. **50** Oil Gravity - API (Corr.) **37.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented, waiting connection Test Witnessed By
Joe Ingram

35. List of Attachments
Logs, Deviation Record, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Tom L. Ingram** TITLE **Operator** DATE **12-20-85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 534	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1398	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2230	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1685 _____ to _____ 1760 _____	No. 4, from _____ to _____
No. 2, from _____ 1961 _____ to _____ 2135 _____	No. 5, from _____ to _____
No. 3, from _____ 2188 _____ to _____ 2369 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, sand, shale				
350	554	204	Anh & sand				
554	1398	844	Anh & dolomite				
1398	1685	287	Sand, shale, anh				
1685	2230	545	Sand & dolomite				
2230	3020	790	Dolomite				

SOLT STATE #3

EDDY COUNTY, NEW MEXICO

(Give Unit, Section, Township and Range)

TOM L. INGRAM

TINSLEY & SON DRILLING CORPORATION

RECEIVED BY

~~DEC 23 1965~~

O C D

APTESIA OFFICE

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

$\frac{1}{4}$ @ 357

 $\frac{1}{4}$ @ 840 $\frac{1}{2}$ @ 1369

1 @ 1940

1 @ 2456

1 @ 3020

Drilling Contractor TINSLEY & SON DRLG. CORP.

NEIL TINSLEY, VICE PRESIDENT

By

Subscribed and sworn to before me this 8th day of October, 19 85

Notary Public

My Commision Expires: August 23, 1986

ECTOR
County

TEXAS
State