STATE OF NEW MEXICO				Revised	0-1-70	
3Y AND MINEHALS DEPARTMENT	JIL CONSERVA					
0111 A IM UT 10H	P. O. BC SANTA FE, NEV	DX 2088 W MEXICO 87501				
FILE K	5//////					
U. 6.0.0.	REQUEST FOR ALLOWABLE			RECTIVED		
TRANSPURTER OIL V	AUTHORIZATION TO TRANS	ND GORT OIL AND NATU	JRAL GAS			
PROBATION OFFICE	AUTHORIZATION TO TRACIS			APR 27 '88-		
Chalolot	rmoration					
Marbob Energy Co				ARTESIA, OFFICE		
P.O. Drawer 217,	AILESIU/ Hen Hener	01her (Pleas	ie explain]			
Reason(s) for filing (Check proper bo: New Well	Change in Transporter of:					
Recompletion	Oil Dry G		ve: May 1	, 1988		
Change in Ownership XX	Casinghead Gas [] Conde					
If change of ownership give name and address of previous owner	Tom L. Ingram, P. O. Box	<u>1757, Roswell, </u>	<u>NM 88201</u>			
	TEACE				Lease No.	
DESCRIPTION OF WELL AND			Kind of Lease State, Federal	lor Foo State	B-3823	
Solt State	3 Artesia Queen	GIDG SA			_ /	
Location	0Feet From The <u>South</u> Li	ne and <u>1650</u>	Feel From 7	rh• <u>East</u>		
Unit Letter :991		28E	м,	Eddy	County	
Line of Section 5 To	ownship 185 Range					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which approv	ved copy of this form is i	o be sent)	
Name of Authorized Transporter of Or		D O Duran 11	a Artosi	- NM 88210		
Navajo Refining Compan Hume of Authorized Transporter of Co	P. O. Drawer 139, Arcestar, Min other form is to be sent) Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
Phillips 66 Natural Ga	S Company	1s gas octually connec	ied? Whe			
If well produces oil or liquids, give location of tanks.	P 5 18S 28E		}			
If this production is commingled w	ith that from any other lease or pool,	give commingling ord	er number:			
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same He	i'v. Dill. Res'v.	
Designate Type of Completi	on = (X) i t	Total Depth		P.B.T.D.	ł	
Date Spudded	Date Compl. Ready to Prod.			Tubing Depth		
Elevations (DF, RKB, KT, GR, esc.)	"lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
Perforations						
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECO	ET	SACKS CEN		
HOLESIZE				Post ID 5-6-5	18	
				chq_4	<u> </u>	
				σ_{I}		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be c	after recovery of icial vol epih or be for full 24 hour	• • /			
()[], WFI.I, Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lif	(i, eic.)		
Date First New OIL Hold TO Take		Cosing Pressure	•	Choke Size		
Length of Test	Tubing Pressure					
Actual Prod. During Test	Oll-Bbls.	Water-Bbis.		Gas-MCF		
GAS WELL				Gravity of Condensate		
Actual Frod. 7++1-MCF/D	Longth of Test	Eble. Condensate Abd	28	Growing or comment		
Jeeling Meihod (pitor, back pr.)	Tubing Presewe (shut-in)	Cusing Pressure (Shu	t-in)	Choke Size		
Testing Merkod (pilot, buck pily						
CERTIFICATE OF COMPLIAN	CE		APR 2	ION DIVISION	19	
and the state state and	regulations of the Oll Conservation	APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BY	BYOriginal Signed By Mike Williams			
shove is true and complete to the occur of my and the		1 TITLE	Oil & Gas	Inspector		
			s. Mad la d	numblance with AUL	E 1104,	
Phonda	If this is a request for allowable for a newly drifted of destation					
(Siar	All sections of this form must be accompanied by with RULE 111. All sections of this form must be filled out completely for allow-					
Producti						
4/26/88	Fill out only Sections 1. II. III, and VI for thange of condition.					
(1)	Separate Furi	na C-104 mus	t he filed for each p	ool in muitiply		
		romuletail wella.				