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Form C-105
Revised 11-1-84

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC -3 1985

O. C. D.

ARTESIA

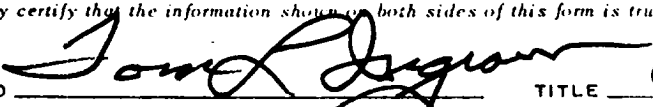
5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3823

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name
2. Name of Operator	Tom L. Ingram ✓	9. Well No.
3. Address of Operator	P. O. Box 1757, Roswell, NM 88201	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 5 TWP. 18-S RGE. 28-E NMPM	Artesia - Qa, Grb, SA
15. Date Spudded	10-15-85	16. Date T.D. Reached
16. Date T.D. Reached	10-21-85	17. Date Compl. (Ready to Prod.)
17. Date Compl. (Ready to Prod.)	11-15-85	18. Elevations (DF, RKB, RT, GR, etc.)
18. Elevations (DF, RKB, RT, GR, etc.)	3640.68 GR	19. Elev. Casinghead
20. Total Depth	3039	21. Plug Back T.D.
21. Plug Back T.D.	2980	22. If Multiple Compl., How Many
22. If Multiple Compl., How Many		23. Intervals Drilled By
23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	1724 - 2414 Penrose, Grayburg, & San Andres	25. Was Directional Survey Made
25. Was Directional Survey Made	No	26. Type Electric and Other Logs Run
26. Type Electric and Other Logs Run	CDL - CN - GR, DLL, MLL	27. Was Well Cored
27. Was Well Cored	No	28. CASING RECORD (Report all strings set in well)
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD
29. LINER RECORD		30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2150 - 2414 .4 25 holes	DEPTH INTERVAL
1989 - 2154 .4 14 holes	AMOUNT AND KIND MATERIAL USED
1724 - 1740 .4 16 holes	2152-2414 A/2000 gal,F/50000 gal + 125000 sd
	1989-2154 A/2000 gal,F/20000 gal + 50200 sd
	1724-1740 A/1000 gal,F/17765 gal + 40200 sd

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-29-85	Pumping - 1 1/4 Mercury	Prod
Date of Test	Hours Tested	Choke Size
12-2-85	24	--
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
50	50	50
Water - Bbl.	Gas - Oil Ratio	
15	1000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
--	--	50
Oil - Bbl.	Gas - MCF	Water - Bbl.
50	50	15
Oil Gravity - API (Corr.)		
37.5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented, Waiting on connection	Joe Ingram
35. List of Attachments	
Logs, Deviation Record, C-104	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Operator	DATE 12-3-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 578	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1426	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2298	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1724 _____ to _____ 1740 _____	No. 4, from _____ to _____
No. 2, from _____ 1989 _____ to _____ 2414 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, sand, shale				
350	800	450	Anh & sand				
800	1426	626	Anh, sand, dolomite				
1426	1960	534	Sand, shale, anh				
1960	2288	328	Sand & Dolomite				
2288	3039	751	Dolomite				

