ENE			ATION DIVIS	ЭN	Form C- Revised	104 10-1-78
		DEC -3 1985 O, C. D. REQUEST FC	DR ALLOWABLE			
1.	ARTESNT HORATION TO TRANSPORT OIL AND NATURAL GAS					
	Fred Pool Drilling, Inc. V					
	P.O. Box 1393 Roswell, N.M. 88201 Reoson(s) for filing (Check proper box) Other (Please explain)					
	New Well     Change in Transporter of:       Recompletion     Oil       Dry Gas       Change in Ownership       Casinghend Gas					
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND Lease Name Artesia State	Well No. Pool Name, Including I		Kind of Leas State, Federa	• NorF•• State	L V1404
	Unit Letter <u>C</u> ; 2310 Feet From The West Line and 330 Feet From The North					
	1.0	mahip 185 Range	27E , NMPN	a, Edd	ly	Cour
:.		TER OF OIL AND NATURAL G				
	Nare of Authorized Transport ct Off XX or Condensate Navajo Grude Off Hauling		Box 159 Ar		ved copy of this form is I.M. 88210	to be sent)
	Name of Authorized Transporter of Casinghead Gas C of Dry Gas		Address (Give address 4/1/1 Park	to which appro	ved copy of this form is	10 be sent) 19761
	il well produces oil of liquids, give location of tanks.	Unit Sec. Twp. Rge. C 13 18S 27E	- per	i	en 11-13-85	
	lf this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completi	<u>ι Λ</u> ί	New Well Workover	Deepen 1	Plug Back Same Re	
	Date Spudded 9-28-85	Dete Compl. Ready to Prod. 11-1-85	Total Depth 1613 ft/		р.в.т.д. 1593ft.	
	Elevations (DF, RKB, RT, GR, etc.) 3581 Gr	Name of Producing Formation Penrose	Top Oil/Gas Pay 1530 ft/		Tubing Depth 1549 ft.	
-	Perforations 1530-1540 ft.	<u>, , , , , , , , , , , , , , , , , , , </u>			Depth Casing Shoe 1613	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	382 ft.		70sx C1.C.27	······································
Į	8"	4-2	1613 ft.		250 sx Hal 8# salt; 1(	
		278	15-19		C & 6# salt	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) The First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tank* 11-2-85	Date of Test 11-15-85	Producing Method (Flow DUMD	v, pump, gas lij	(i, etc.)	1 10-2
	Length of Test 24hrs.	Tubing Pressure	Casing Pressure 20#		Choke Size	- 3 - 86 mo + 18K
1	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.		Gas-MCF	
l	l2 bbls	12 bbls.	0		12 MCF	
	GAS WELL	Length of Test	Bbls. Condenagte/MMC		Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure ( Shut		Choke Size	
	Teeling Method (pilol, back pr.)	<u> </u>	<u></u>			
	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION DEC 30 1985			
ĭ	Division have been complied with	by certify that the rules and regulations of the Oli Conservation on have been complied with and that the information given is true and complete to the best of my knowledge and belief.		BY Original Signed By		
	• • •	TITLE Supervisor District 11				
	linte Dom (Signe	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit				
•••	Vice- President (Tu 11-5-85					
	(Da	1#)	Separate Formi rompleted wells.	C-104 miust	be filed for each p	ion] in mult