

Form 3160-5
(November 1982)
(Formerly 9-331)

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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT— for such proposals.

1. ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Elliott Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1355, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' from South, 990' from West, SEc. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3423 GR

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 27279

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. M. Elliott

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Turkey Track-SR-Q-G-SA

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 31, T-18S, R-30E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12 1/4" hole drilled to 390'. Set 8 5/8" casing at 390'
w/ 350 sax Class C, 2% CaCl and 1/4# Flow seal. Plug down
@ 1:30 a.m. 9/11/85. Circulated 2 sax to pit.

Casinghead and BOP pressure test:

Prior to drilling out plug, casing and BOP were tested
to 1000 psi for 30 minutes w/ no pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas F. Elliott

TITLE

Agent

DATE 9/12/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 17 1985

*See Instructions on Reverse Side