

OIL CONSERVATION DIVISION

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ARTESIA OFFICE

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

ARTESIA OFFICE TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company ✓

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☒

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Hondo 4 Federal	3	Bone Springs	State, Federal or Fee Federal	LC 029389-B				
Location								
Unit Letter	P	660' Feet From The South	Line and	660' Feet From The East				
Line of Section	4	Township	18S	Range	31E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining	P. O. Box 589, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	P. O. Box 2197, Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	4	18	31	Yes	11/9/85

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9/30/85	11/9/85		8936'		8870'			
Elevations (DF, RAB, RF, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3722.3 GL	Bone Springs		8286'		8582'			
Perforations					Depth Casing Shoe			
8286-8493'					8936'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400'	410 sxs
11"	8 5/8"	2133'	800 sxs
7 7/8"	5 1/2"	8936'	1660 sxs

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/9/85	11/12/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	NA	NA	NA
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF
	101	87	30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. M. Young - Drilling Superintendent
(Title)November 19, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1985

Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple completions.