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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3823

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐
2. Name of Operator	Tom L. Ingram
3. Address of Operator	P. O. Box 1757, Roswell, NM 88201
4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>18-S</u> RGE. <u>28-E</u>

7. Unit Agreement Name
8. Name of Lease Name
State "AE"
9. Well No.
1
10. Field and Pool, or Wildcat
Artesia - Qn, Gr, SA
11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-24-85	10-31-85	12-17-85	3658.29 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
3530'	3438		0 - TD	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
2006 - 2382 Grayburg, San Andres				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CDL - CN - GR - DLL - MLL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	356	12 1/4	225 sxs Class C	Circ 15 sxs
5 1/2	15.5#	3531	7 7/8	900 sxs Class C	Circ 50 sxs

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2700	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2371 - 2382	.43	4 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2226 - 2267	.43	8 holes	2006-2382	A/2500 gal, F/108290 gal+260000#
2120 - 2183	.43	4 holes		sd
2006 - 2078	.43	5 holes		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-3-86		Pumping 1 1/2 Three-Tube				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-86	24	--		44	30	10	682
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		44	30	10	37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented, waiting on connection	Joe Ingram

35. List of Attachments
Logs, Deviation Record, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Tom L. Ingram</u>	TITLE <u>Operator</u>	DATE <u>1-6-86</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>594</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1438</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2270</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES			
No. 1, from <u>2060</u> to <u>2078</u>	No. 4, from <u>2371</u> to <u>2382</u>		
No. 2, from <u>2120</u> to <u>2183</u>	No. 5, from _____ to _____		
No. 3, from <u>2226</u> to <u>2267</u>	No. 6, from _____ to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

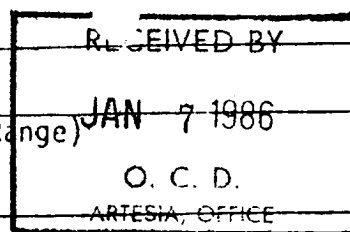
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, sand, shale				
350	614	264	Anh & sand				
614	1438	824	Anh & dolomite				
1438	1732	294	Sand, shale, anh				
1732	2270	538	Sand & dolomite				
2270	3530	1260	Dolomite				

WELL NAME AND NUMBER _____ STATE A. E. #1 ✓

LOCATION EDDY COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR TOM L. INGRAM

DRILLING CONTRACTOR TINSLEY & SON DRILLING CORPORATION



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2 @ 362</u>	_____	_____
<u>1/2 @ 779</u>	_____	_____
<u>3/4 @ 1270</u>	_____	_____
<u>1 1/4 @ 1889</u>	_____	_____
<u>1 1/2 @ 2416</u>	_____	_____
<u>1 1/2 @ 3042</u>	_____	_____
<u>1 3/4 @ 3530</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor TINSLEY & SON DRILLING CORP.

By Neil Tinsley
NEIL TINSLEY, VICE PRESIDENT

Subscribed and sworn to before me this 4th day of November, 19 85

Paula Sadler
Notary Public Paula Sadler

My Commission Expires: AUGUST 23, 1986

ECTOR TEXAS
County State