

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

2. Name of Operator

Tom L. Ingram ✓

3. Address of Operator

P. O. Box 1757, Roswell, NM 88201

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE

AND 2310 FEET FROM THE East LINE OF SEC. 4 TWP. 18-S RGE. 28-E NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Co S B4 Phillips Bldg., Bartlesville, OK 74004

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease, No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name

State "AE"

9. Well No.

1

10. Field and Pool, or Wildcat
Artesia - Qn, Gr, SA

12. County

Eddy

RECEIVED BY

JAN 21 1986

O. C. D.

ARTESIA, OFFICE

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Joseph T. Ingram

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Engineer

Date 1-13-86

FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart 8 of Part 274 of the
FERC regulations.

EXAMINER

FERC-121

| | | | | | |
|--|--|----------------|---------------|---|--|
| 1.0 API well number: (If not assigned, leave blank. 14 digits.) | API - 30 - 015 - 25402 | | | | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 103 Section of NGPA | | Category Code | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 2382 feet | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Tom L. Ingram Name P. O. Box 1757 Street Roswell City | | | | 022528 Seller Code NM 88201 State Zip Code |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | Artesia - Queen, Grayburg, SA Field Name Eddy County NM State | | | | |
| (b) For OCS wells: | Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | State "AE" #1 | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Phillips Petroleum Co. Name | | | | 014979 Buyer Code |
| (b) Date of the contract: | Amendment being prepared to contract dates 10-2-85 Mo. Day Yr. | | | | |
| (c) Estimated total annual production from the well: | 10.9 Million Cubic Feet | | | | |
| | | (a) Base Price | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | \$/MMBTU | - . - - - | - . - - - | - . - - - | - . - - - |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | \$/MMBTU | 3.065 | - . - - - | - . - - - | - . - - - |
| 9.0 Person responsible for this application: | Joseph T. Ingram Engineer Name Title Signature <i>Joseph T. Ingram</i> 1-13-86 (505) 622-3630 Date Application is Completed Phone Number | | | | |
| Agency Use Only Date Received by Juris. Agency Date Received by FERC | | | | | |