

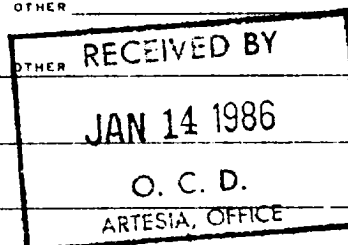
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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No. B-3823

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator Tom L. Ingram	
3. Address of Operator P. O. Box 1757, Roswell, NM 88201	
4. Location of Well	
UNIT LETTER F LOCATED 2294.48 FEET FROM THE North LINE AND 2210.68 FEET FROM	
THE West LINE OF SEC. 4 TWP. 18-S RGE. 28-E	



7. Unit Agreement Name
8. Form or Lease Name State "AE"
9. Well No. 2
10. Field and Pool, or Wildcat Artesia - Qn, Gr, SA
12. County Eddy

15. Date Spudded 10-7-85	16. Date T.D. Reached 10-14-85	17. Date Compl. (Ready to Prod.) 1-10-86	18. Elevations (DF, RKB, RT, GR, etc.) 3658.70	19. Elev. Casinghead
20. Total Depth 3530	21. Plug Back T.D. 3491	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 1989 - 2384 Grayburg, San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL - CN - GR - DLL - MLL				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	323	12 1/2	275 sxs Class C	Circ 10 sc
5 1/2	15.5	3530	7 7/8	1000 sxs Class C	Circ 90 sxs

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2725

31. Perforation Record (Interval, size and number) 1989 - 2384 .47 23 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1989-2384	A/2000 gal
		1989-2384	A/2000 gal, F/101500 gal=260000#
			sd

33. PRODUCTION							
Date First Production 1-10-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2				Well Status (Prod. or Shut-in) Prod	
Date of Test 1-11-86	Hours Tested 24	Choke Size --	Prod'n. For Test Period 25	Oil - Bbl. 25	Gas - MCF 15	Water - Bbl. 25	Gas - Oil Ratio 600
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 25	Oil - Bbl. 25	Gas - MCF 15	Water - Bbl. 25	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, waiting on connection	Test Witnessed By R. Pittman
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35. List of Attachments Logs, Deviation Record, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram	TITLE Operator	DATE 1-13-86
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 578	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1432	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2262	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1989 _____ to _____ 2384 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, sand, shale				
350	598	248	Anh & sand				
598	1432	834	Anh & dolomite				
1432	1720	288	Sand, shale, anh				
1720	2262	542	Sand & dolomite				
2262	3530	1268	Dolomite				

