

ARTESIA FE. NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED BY

JAN 21 1986

O. C. D.
ARTESIA OFFICE

3A. Indicate Type of Lease

STATE ☒

FEED ☐

5. State Oil & Gas Lease, No.

B-3823

7. Unit Agreement Name

8. Farm or Lease Name

State "AE"

9. Well No.

2

10. Field and Pool, or Wildcat

Artesia - Qn, Grb, SA

12. County

Eddy

2. Name of Operator

Tom L. Ingram ✓

3. Address of Operator

P. O. Box 1757, Roswell, NM 88201

4. Location of Well

UNIT LETTER F

LOCATED 2294.48

FEET FROM THE

North

LINE

AND

2210.68

FEET FROM THE

West

LINE OF SEC. 4

TWP.

18-S

RCE. 28-E

NMPM

11. Name and Address of Purchaser(s)

Phillips Petroleum Co.

S B4 Phillips Bldg., Bartlesville, OK 74004

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT

☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111

☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Joseph T. Ingram

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Engineer

Date 1-13-86

FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart 8 of Part 274 of the
FERC regulations.

EXAMINER

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	API 30 015 25403				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2384 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tom L. Ingram Name P. O. Box 1757 Street Roswell City		NM State	022528 Seller Code 88201 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Artesia - Queen, Grayburg, SA Field Name Eddy County NM State				
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	State "AE" #2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Co. Name		014979 Buyer Code		
(b) Date of the contract:	Amendment being prepared to contract dated 10-2-85 Mo. Day Yr.				
(c) Estimated total annual production from the well:	5.5 Million Cubic Feet				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	(a) Base Price --.---	(b) Tax --.---	(c) All Other Prices [Indicate (+) or (-).] --.---	(d) Total of (a), (b) and (c) --.---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	3.065	--.---	--.---	--.---
9.0 Person responsible for this application:	Joseph T. Ingram Name Signature 1-13-86 Engineer Title (505) 622-3630 Phone Number				
Agency Use Only Date Received by Juris. Agency Date Received by FERC	Date Application is Completed				