

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Ralph Nix</u>		Lease <u>Merri Battery 2</u>		Well # <u>2</u>	
Location of Well	Unit <u>I</u>	Section <u>34</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>La Rue &amp; Muncy</u>		Type of Equipment <u>Rotary</u>		

\* Witness

APPROVED CASING PROGRAM

Expires 4-7-86

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>1000</u>	<u>550 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>4050</u>	<u>700 "</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1022' Set 1007' Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1027' with 200 27cc sacks neat cement around shoe

+ 350 sax Hal. lito additives 1/4 # flscol, 2% cc

Plug down @ 10:15 (AM) (PM) Date 11/2/85

Cement circulated yes No. of Sacks 120 5X

Cemented by Halliburton Witnessed by \_\_\_\_\_

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Full returns to TD.

Last dily break @ 846'

No cent. or bucket