

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 6 1985

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX	8. Farm or Lease Name Merri Battery #2
3. Address of Operator P. O. Box 440, Artesia, New Mexico 88210	9. Well No. #2
4. Location of Well UNIT LETTER I, 2280 FEET FROM THE South LINE AND 840 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdcat Atoka, Glorieta/Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3343' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10-30-85 at 11:30 am

11/3/85 RIH w/24 jts., 1007', 24# API 8 5/8" STC, casing. Set at 1013' KB.
Cement w/350 sx H/L, W/1/4# Flocele, 2% CACL, per sx. 200 sx
"Class C", w/1/4# Flocele, 2% CACL. Plug down 10:15 pm 11-2-85. Circulated
110 sx to pit.

Tested BOP & csg. at 1000 psi for 30 min. No drop in PSI. Started
drilling cement plug out at 5:00 pm 11-3-85. Total WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 11/4/85

Original Signed By

Les A. Clements

APPROVED BY _____ TITLE _____ DATE NOV 12 1985

CONDITIONS OF APPROVAL, IF ANY Supervisor District II