

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Ralph Nix</u>		Lease <u>Morris Battery 2</u>		Well # <u>3</u>	
Location of Well	Unit <u>0</u>	Section <u>34</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>La Rue + Muncy</u>		Type of Equipment <u>Rotary</u>		
* Witness					Expires <u>4-7-86</u>
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>1000</u>	<u>550 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>4050</u>	<u>700 Circ</u>
Casing Data:					
Surface _____ joints of <u>8 5/8</u> inch <u>24</u> # Grade <u>J-55</u>					
(Approved) (Rejected) _____					
Inspected by <u>M.S.</u> date _____					
Cementing Program					
Size of hole <u>12 1/4</u> Size of Casing <u>8 5/8</u> Sacks cement required <u>550</u>					
Type of Shoe used <u>Guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1020</u> Set <u>1008</u> Feet of <u>8 5/8</u> Inch <u>24</u> # Grade <u>J-55</u>					
(New)-used csg. @ <u>1020</u> with <u>200</u> sacks neat cement around shoe					
+ <u>350</u> sack <u>Lite</u> additives ( <u>w/ 1/4" Flacel</u> + <u>10# Gils. nite</u> per sk)					
Plug down @ <u>12:55</u> (AM) (PM) Date <u>11-15-85</u>					
Cement circulated <u>yes</u> No. of Sacks <u>105</u> <u>3XS</u>					
Cemented by <u>Halliburton</u> <u>746-2337</u> Witnessed by <u>mw</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Last Dily Break 830</u>					
Full returns to TD					
Centralizers or baskets 2					
Last dily break 2					