

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

JAN 17 1986

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL **BoTM**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator

RALPH NIX

Address of Operator

P. O. Box 440, Artesia, New Mexico 88210

Location of Well

3. WELL LETTER 0 LOCATED 2270 FEET FROM THE East LINE AND 960 FEET FROM4. South LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM5. Date Spudded 11-12-85 16. Date T.D. Reached 11-24-85 17. Date Compl. (Ready to Prod.) 1-12-86 18. Elevations (DF, RKB, RT, GR, etc.) 3349' GR 19. Elev. Casinghead 3350' GR20. Total Depth 4066' KB 21. Plug Back T.D. 4002' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools none

24. Producing interval(s), of this completion - Top, Bottom, Name

2845' - 3878' Glorieta/Yeso

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

GR-N

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1008'	12 1/4"	550 sx circ	
5 1/2"	15.5#	4051'	7 7/8"	700 sx circ	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3919'
						PACKER SET
						<u>none</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
18, .41" holes, 1 shot per 2', 3844-3878'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
18, .41" holes, 3480-3570'		2845-3878'	8000 gals. acid
30, .41 holes, 2845-3174'			340,000 gals. 30# gelled 1% KCL
			32 HCL acid
			656,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-86		pumping 2 1/2" x 2" x 12' w/3' plunger, 86" stroke				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-15-86	24 hrs.	---	→	35	42	415	1200/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	NT	→	35	42	415	37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented Test Witnessed By Jimmy Davis35. List of Attachments
GR-N Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 1/16/86

