NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

RECEIVED
JUN 21 '88
O.C.D.
ARTESIA, OFFICE

Operator: RALPH NIX OIL, INC.

Pool: Atoka Glorieta/Yeso

County: Eddy

Address: P. O. Box 440, Artesia, NM 88210

TYPE OF TEST - (X): Scheduled [ ] Completion [ ] Special [X]

LEASE NAME	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	PROD. DURING TEST GRAV. OIL	PROD. DURING TEST OIL BBLS.	PROD. DURING TEST GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
Chad	2	I	26	18S	26E	6/15/88	P	---	35	7	24	116	36.4	11	31	2818/1
Fedell	1	B	35	18S	26E	6/13/88	P	---	35	6	24	88	35.9	7	25	3571/1
Melaine	1	J	26	18S	26E	5/31/88	P	---	35	6	24	107	35.4	8	27	3375/1
Merri	3	O	34	18S	26E	6/06/88	P	---	35	11	24	244	33.0	13	37	2846/1
Merrill	1	A	34	18S	26E	6/07/88	P	---	35	9	24	58	34.8	10	21	210
Merrill	3	G	34	18S	26E	6/09/88	P	---	35	16	24	74	33.9	19	42	2211/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)

President 6/16/88

(Title)