State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office 5 Copies

Date

Tille

District I PO Box 1980, Hobbs, NM 88241-1980 District II 200 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

t IV x 20 68 , San	ka Amec. i	NM 87410		Santa F	e, NM 8750	B)4-2088					
x 2068, Sam				Duriu. x					ا لــا	AMEI	NDED REPOR
	ala Fe, NM 1 D D	87504-2088 COTTEST	TOR A	TLOWAR	LE AND A	UTHORIZ	OITAS	N TO TRA	NSPC	ORT	
	, KC	QUEST	Operator Ba	me and Address	100 71110 11	011101111			OGRID	Numbe	Г
			Oberem: #*				010179				
Harvey E. Yates Company							\ 	Reason for Filing Code			Code
P.O. Box 1933											
Ro	oswell,	N.M.	88202					CO; effe	ctive	Marc	en 1, 1996
4 A I'	1 Number			····	Pool No	ıme				, L	nol Code
	2545	52	٩		3	sige	S C .		0	አ ጀ (14O
		-	010	amano	Property	Name	79		-	We 'We	d Number
	perty Code	1	_					•	#:	2	
	2964			<u> trupara</u>	$\mathbf{z} \rightarrow \mathbf{z}$	Hate				<u> </u>	
10 S	Surface	Location	ì	<u> </u>					East/Wes	i ilma I	County
or lot no.	Section	Township	Range	Lot.lda	Feet from the	North/Sou	th lane P	eet from the		1	_
て	a	185	318	_	1980	Soc	th	1980	203		Eddy
		Hole Lo									0
l, or lot no.	Section	Township		Lot Ida	Feet from the	Naith/So	uth live	Feet from the	East/Wes	at line	County
, 01 104 20.	, German	1					1		1		
	<u> </u>	1	0 1 1 11 11 11	Le Connection De	-te " C-129 I	'ermit Number		C-129 Effective l)ale	" C-	129 Expiration Dat
Late Coule	" I roduc	ing Method	Code	E CONBRUOD D							
S	J	<u> </u>	l				_}			-	
. Oil a	ınd Gas	Transpo				 			POD UL	e77) I	
Тгаваро		-	" Tramports		, ,	, LOD	" O/G	•		escripti	
OGRID			and Add								
20445			Permian		121	10910	0	J, Se	, Э ',	(102	, 4500
Section 1			ington H		833333	Control (Control					•
L'internation	KAN AND FIO	DDS, N.	м. 882	.40	o side ni kilon	in Literature and the second	\$0,000,000,000	· · · · · · · · · · · · · · · · · · ·			
	. }				, ,	,					
	27/103								200	i L	r Kong
Property Co.					2.53.845.33		3000000				
								•	: 1 4	: 0 î	
Vistoria in	32.35.35					\$1.48			1	i O i	UUU
in il winishmi.					\$6000000000	11 May 25 46 25 gade Kapasas	(2012)1111111111111111111111111111111111				١.
					1		1 1				
							S 200 A 4 4 5 5			;	
તારાજમાં તે કર્યા જોઈ તમે છે છે છે	2.02				2 46 7 3 4					:	
/ Prov	duced V	Vater			2 18 3 3					:	
V. Pro	duced V	Vater			% (S)	OD WESTRAGO	ation and I	Pescription			
V. Proc	duced V	Vater			3, L	od DESTRE	ation and I)escription			
	u Pod				34 LA	od ATSTU GO	ation and i)escription			
'. Well	¹ POD 1 Compl	Vater			:		ation and i			:	
'. Well	u Pod			dy Date	:	OD ULSTR Loc	ation and i	escription " PBT)			1º Perforations
'. Well	¹ POD 1 Compl			dy Date	:			" PBTD			" Perforations
'. Well	¹ POD 1 Compl	letion D		dy Date ³¹ Casing & To	11		ation and i	" PBTD			
'. Well	POD Compl Spud Date	letion D			11			" PBTD			" Perforations
'. Well	POD Compl Spud Date	letion D			11			" PBTD			" Perforations
'. Well	POD Compl Spud Date	letion D			11			" PBTD			" Perforations
'. Well	POD Compl Spud Date	letion D			11			" PBTD			" Perforations
'. Well	POD Compl Spud Date	letion D			11			" PBTD			" Perforations
/. Well	POD 1 Compl Spud Date * Hole S	letion D			11			" PBTD			" Perforations
VI. Well	l Complespud Date	letion D	¹⁴ Rea	" Casing & To	ubing Size	110	" Depth S	" PBTD	Pressure		¹⁹ Perforations acks Cement
VI. Well	POD 1 Compl Spud Date * Hole S	letion D		" Casing & To	11	110		" PBTD	Pressure		¹⁹ Perforations acks Cement
VI. Well	l Complespud Date	letion D	¹⁴ Rea	" Casing & To	ubing Size	Ti)	" Depth S	" PBID	<u> </u>		" Perforations acks Cement " Cag. Pressu
VI. Wo	l Complespud Date	letion D	¹⁴ Rea	" Casing & To	ubing Size	Ti)	" Depth S	" PBID	Pressure		" Perforations acks Cement " Cag. Pressu
VI. Wo	POD Compl Spud Date Hole S cll Test hte New Oil	letion D	Jan Delivery	" Casing & To	ubing Size	Ti)	" Depth S	" PBID	<u> </u>		" Perforations acks Cement " Cag. Pressu
VI. Well	POD 1 Compl Spud Date * Hole S cell Test ata New Oil	Data	Jan Delivery-I	" Casing & To	ubing Size ** Test Date	Ti) If Test	11 Depth S Length	" PBTD	AOF	" S	" Cag. Pressu
VI. Well	POD 1 Compl Spud Date * Hole S cell Test ate New Oil	Data Data	Jan Delivery	Tale	Test Date Water ve been complied	Ti) If Test	11 Depth S Length	" PBID	AOF	" S	" Cag. Pressu
VI. Well We	POD 1 Compl Spud Date * Hole S cell Test ate New Oil	Data Data	Jan Delivery	" Casing & To	Test Date Water ve been complied	TD B Test	Depth S Length Gas	" PBTD	AOF TION	DIV	" Cag. Pressu
VI. Well Well Well Well Well Hereby with and the	POD 1 Compl Spud Date ** Hole S cell Test the New Oil Choke Size certify that the informs and belief.	Data Data Under rules of the	Oil Cousery	Tate Tation Division having complete to the	Test Date Water ve been complied	Ti) If Test	Depth S Length Gas	" PBTD	AOF TION	DIV	" Cag. Pressu
VI. Well We	POD 1 Compl Spud Date ** Hole S cell Test the New Oil Choke Size certify that the informs and belief.	Data Data Under rules of the	Oil Cousery	Tate Tation Division having complete to the	Test Date Water ve been complied	TD B Test	Depth S Length Gas	" PBTD	AOF TION	DIV	" Cag. Pressu
VI. Well Will be to the control of	POD 1 Compl Spud Date ** Hole S cell Test the New Oil Choke Size certify that the informs and belief.	Data Data Under rules of the	Oil Cousery	Tate Tation Division having complete to the	Test Date Water ve been complied	Title:	Dist	" PBTD	AOF ATION ED BY 1	DIV	" Cag. Pressu " Test Metho "ISION
VI. Well We	POD Comples Spud Date Hole S Clarke Size Certify that the informer and belief.	Data Data Under rules of the nation given and the color of the color	Oil Cousery	Tale	Test Date Water ve been complied	Approved by:	Dist	" PBTD	AOF TION	DIV	" Cag. Pressu "Test Metho

Printed Name

Previous Operator Signature