

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

FEB 12 1986

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator H & S Oil Company		8. Farm or Lease Name Inex
3. Address of Operator Suite 303, First National Bank Bldg., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3306 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and frac</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-26-85 Perforated 3974' to 3996' Made 16 holes at .43 caliber

12-27-86 Fractured with 45,990 Gallons Gel with 47 barrels 15% acid + 60 barrels 28% acid. 16,500# 20/40 sand and 44,500# 12/20 sand, 4000# maximum shut in pressure Stage 1 frac job in lower yeso dolomite.

1-29-86 Perforated 3320' to 3447' Treated with 80,000 Gallons Gel water, 65000# 12/20 sand and 57,500# 20/40 sand with 5000 gallons acid, Stage 2- Perforated 2814' to 3095', 80,000 Gallons Gel water with 8820 Gallons Acid, 152,000# 20/40 sand and 95,000# 12/20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederick R. Spencer TITLE Partner DATE 2-11-86

Original Signed By  
Les A. Clements

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 20 1986

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11