

RECEIVED BY
OIL CONSERVATION DIVISIC
FEB 24 1986 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501O. C. D.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒																															
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESYR. ☐ OTHER ☐		5. State Oil & Gas Lease No.																															
2. Name of Operator H & S OIL COMPANY		7. Unit Agreement Name																															
3. Address of Operator Suite 303, First National Bank Bldg., Artesia, NM 88210		8. Farm or Lease Name Inex																															
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u>		9. Well No. 2																															
15. Date Spudded 12-5-85		10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso																															
16. Date T.D. Reached 12-15-85		12. County Eddy																															
17. Date Compl. (Ready to Prod.) 1-28-86		18. Elevations (DF, RKB, RT, GR, etc.) 3306 GR																															
20. Total Depth 4100'		19. Elev. Casinghead																															
21. Plug Back T.D.		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐																															
22. If Multiple Compl., How Many		24. Producing Interval(s), of this completion - Top, Bottom, Name 3974-3996 Stage 1 3320-3447 Stage 2, 2814-3095 Stage 3																															
25. Type Electric and Other Logs Run Gamma Ray Neutron		25. Was Directional Survey Made Yes																															
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28. CASING RECORD (Report all strings set in well)																																	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																																	
35. List of Attachments Gamma Ray Neutron Log, Directional Survey																																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																	
SIGNED <u>Herbert R. Spencer</u> TITLE <u>Partner</u> DATE <u>2-20-86</u>																																	