30-015-25467

OGPIP 25575
PROP 23082
POO! 3250

1043910-0 1043930-C 1043**9**50-W

**Oxford**<sup>®</sup>

**⊗** ESSELTE

MADE IN U.S.A.

NO. R753 1/3

3-24-86 Gamma Ray Neutron District I PO Bux 1986, Hobbs, NM \$8241-1986

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District [] PO Drawer DD, Artesia, NM \$8211-0719 District M

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brance	Rd., Aziec,	NM 87410		Santa	Fe, i	NM 87504	-2088				4 6 4 5	NDED REPORT		
District IV PO Box 2008, S	anta Fe, NM	87504-2068								اللا				
l	RI	EQUES"				AND AU	THORI:	ZATI	ON TO TR	ANSP				
Votan	Petrole	um Cor	•	name and Add	Léss							-		
	uth For						,				025575 Resson for Filing Code			
l .	a, NM										_	]		
	Pl Number	Т				1 Pool Name	<del></del>		GH ~	erre		e 2-1-98 Puol Code		
30 - 0 15			Atoka	Gloriet	a Yes	0	NA 116 MBG				3250			
' Pr	operty Code		Atoka Glorieta Yeso 'Property Name							' Well Number				
2	300	92	Willia	ms								15		
II. 10 g	Surface	Location								·				
Ul or lot no.	Section	Township	Range	Lot.lda	Feet	from the	e North/South Lis		Feet from the East/West		mt Ame	County		
D	25	18S	26E		6	60	Nor		th 660		s t	Eddy		
	Bottom					. 6 . 1	North/South Esc		Foot from the	East/We		<u> </u>		
UL or lot no.	Section	Township	Range	. Lot Ida	164	t from the	(10FIE/S0E	ILE HERE	Lear Itam rive	EASOW	24 886	County		
" Les Code	" Produci	as Mukod (	Code " G	a Connection	Dute	14 C-129 Perm	it Number	1	C-129 Effective	Date	" C-	129 Expiration Date		
P		P										·		
III. Oil a	nd Gas		rters							·····				
Тгаларо	rter		" Transport			" PO	on a		<sup>23</sup> POD ULSTR Location and Description					
OGRID		vaio R	efining	Compan		<u> </u>			Unit F - S			5-T18S-R26E		
015694			awer 15		,	104391	0	0		JCC C 10	,,,,	, 1105 K202		
. 40	Aı	tesia,	NM 88	210			100	ų.						
009171			Corpora	tion		1043930	0	Unit F - S	Sectio	n 25	5-T18S-R26E			
009171		)44 Pen	brook TX 791	162	10 333	Ŭ.								
/														
4, 3				<del> </del>				· 				<u> </u>		
							84R 1988					R 1988		
4										RECEIVED				
	luced W	ater									OCD - ARTESIA			
	POD					<sup>1</sup> POD U	LSTR Locati	oz and	Description					
104399				Section	n 25-	T18S-R26	E							
V. Well		tion Da				17 770	<del></del>		<sup>н</sup> РВТО	<del></del>		1º Perforations		
u s	pud Date		1ª Rese	y Date		at a			LD1D			14.01.00		
				N. Carian # 3	La			Dejah S	id		n Sec	ha Cement		
	" Hale Six	<u> </u>	11 Casing & Tubing S							0	Cooked ID-3			
										3-27-98				
ļ											Sola CP			
											To log or			
										·····				
	l Test E		4 Delivery D		" Test D	ale	n Tails	ngth	H Thg. (	Pressure		" Cag. Pressure		
Date	: New Oil	"	4 (7th/th/ 17		,			-			İ			
" Ch	ake Sise		" Oil		4 Wate	:r	a Ga	<del>,</del> ,		OF.	_	Test Method		
	· <del></del>													
" I bereby co	erufy that the	rules of the	Oil Conserva	ion Division be	ve been c	omplied	^	u o	ONIOCDALA	CIOF.	יעות	SION		
with and that	the miorum	hou linea apo	TVC IS LITUE BID	complete to the	c best of s	m.y	O	il C	ONSERVA	HUN	ו ע זכו	SIOIA		
Siliumine:	1/		-K	· `	)	Appro	yval by:	יה מז <b>ו</b> י	DUISOD DICT	DIOT !				
Printed name	: 5	1/1 b.		un		Title:	Title:							
Title:	Rus	ty Klei		odo:		Appro	uval Date: N	AR 1	6 19 <b>98</b>					
			Techn:	c1an ≈ 505-74	8-147			<u> </u>	<u> </u>					
	rch 11,	1998				the previous op	<rator< td=""><td></td><td></td><td></td><td></td><td></td></rator<>							
	- coarge of	1	-111 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	en		Herbert	R. Spen	cer	Mai			iber 3-12-98		
1		s Operator	Signature		<del></del>		inted Name			-	Ticle	Date		
H & S	011, 1	LLC	Ogrid 1	lo.: 00	9572									

District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104()

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Conieso

Rio Brazos Ro				}	5O B	lox 2088						5 Copies	
	d., Aztec, i	YM 87410		Santa F	ie, N	M 87504	-2088				AME	NDED REPORT	
rict IV Box 2 <b>088,</b> Sant	le Fc, NM	87504-2088	_				meront	FF & PEST.	ONT ምርት ምም	A NICDA			
	RI	QUEST	FOR A	LLOWAB	LE A	AND AU	THORI	ZATI	ON TO TR	OGRID	Numh		
			Operator nam	1		009572				<sup>1</sup> OGRID Number			
		Oil LLC Box 186	•								Reason for Filing Code		
		ia, NM	88211-0	186	•			Ì		1/97	•	imb., nib.m.in leding	
4 4 5 5	·	· · ·				Pool Name		1		7	• 1	Pool Code	
יהרי 2-15 <b>0-0</b>	Number		Atoka	Gloriett	a Ye	•	oot tarme			3250			
	perty Code		¹ Prope				me		' Well Number			'ell Number	
-	4855	. 1	Willia	.ms							15		
<sup>10</sup> St	urface 1	Location							E 4 64b.	East/We	-1 11-0	County	
	Section	Township	Range Lot.ldn			from the	the North/So		Feet from the 660	West		Eddy	
D	25	185					1102			<u> </u>			
	Ottom   Section	Hole Loc	Range	Lot Idn	Fee	t from the	North/So	uth line	Feet from the	East/We	st line	County	
or lot no.	Decrea	Township	Kange				ļ					<u> </u>	
12 Lac Code	13 Produci	ng Method Co	de <sup>14</sup> Gas	Connection De	ale	15 C-129 Perm	it Number	'	C-129 Effective	Date	" C	129 Expiration Date	
State	P												
I. Oil an	d Gas	Transpor	ters									<u> </u>	
Transport			19 Transporter Name			<sup>31</sup> PC	21 POD 11 O/G		1	22 POD ULSTR Location and Description			
OGRID			and A ldre			10100					<u></u>		
015694		Navajo F 501 F N			MI	10439	10	0				STORE WARRING	
		JOI B. 1	l E. Main, ARtesia, NM										
009171		GPM	PM				3930 G VA			e e e e e e e e e e e e e e e e e e e			
		Bartles	esville, OK 74004							FEB - 4 1997			
	22232						11 (6)				68 A. I		
			<del></del>							1 1	Ţ,		
V. Produ		ater				# pop #	LSTR Loca	tion and	Description				
	rod			1 . C			WIK DO	HOD AUG	.,			•	
	43950			sposal S	yste								
11 .	i 'omnie	usy non:			11 7			(17)	1 4 5 4			" DHC, DC,MC	
			Deady Bate	i.	• • • • • • • • • • • • • • • • • • • •	no l	n PF	110	" Perfor	ations			
. Well (			Ready Date		•" [	TD	n Pl		" Perfor	ations			
<sup>11</sup> Spud		36	•	<sup>12</sup> Casing & Tul				3 Depth !		ations	™ Sπ	cks Cement	
11 Spud	d Date	36	•	·						lions	* Sa	cks Cement	
<sup>11</sup> Spud	d Date	36	•	·						lions 2	* S.	cks Cement  -92	
<sup>11</sup> Spud	d Date	36	•	·						laions  la 2.	* 5. -14 ep =	icks Cement  TD-3  -92  Manue	
11 Spud	d Date	36	•	·						Par 2- sky	-14 ep	cks Cement  TD-3  -97  Manue	
<sup>15</sup> Spud	d Date	26	•	<sup>11</sup> Casing & Tul	bing Siz	i.c.		3 Depth S	Sel	Par 2. sky	* S=	TD-3 -97 name	
<sup>15</sup> Spud	d Date "Hole Siz	Data	•	<sup>11</sup> Casing & Tul		i.c.		3 Depth S	Sel	Pressure	# S# 5#	cks Cement  TD-3  -97  Name  ** Csg. Pressure	
/I. Well  **Date N	" Hole Siz	Data	Delivery Date	Casing & Tul	Test Do	ale	» Test I.	Depth S	or o	2.  Shy  Pressure	# 5. -14 -29	TD-3 -97 name	
<sup>15</sup> Spud	" Hole Siz	Data		Casing & Tul	bing Siz	ale		Depth S	or o	Par 2. sky	# S=	TQ-3 -97 Manue ** Csg. Pressure	
VI. Well  M Date N	d Date  31 Hole Siz  Test I  New Oil  ke Size	Data Gas	Delivery Date	P Casing & Tul	Test D	ale	" Test L	Depth S	3º Tbg.	Pressure	F	* Csg. Pressure	
/I. Well  ** Date N	Test I	Data  Cas  Make of the Oil	Delivery Date	Casing & Tul	Test De	ale maplied	" Test L	Depth S	or o	Pressure	F	** Csg. Pressure	
/I. Well  ** Date N  ** Chok  ** I hereby cert with and that if knowledge and	Test I New Oil  tify that the informat	Data  Cas  Make of the Oil	Delivery Date	e m Division have complete to the b	Test De Water been copest of n	ale mplied my	" Test L	Depth Sength	"Tbg.	Pressure	# 14 mg/	* Csg. Pressure	
/I. Well  ** Date N  ** Chok  ** I hereby cert with and that the showledge and Signature:	Test I New Oil  tify that the informat d belief.	Data  Mass   Delivery Date  a Oil  ii Conservation is true and c	2 Casing & Tul	Test De Water been copest of n	ale mplied Appr	Test L	Depth Sength	3º Tbg.	Pressure	# 14 mg/	* Csg. Pressure		
/I. Well  ** Date N  ** Chok  ** I hereby cert with and that if knowledge and	Test I New Oil  tify that the informat d belief.	Data  Cas  Make of the Oil	Delivery Date  a Oil  ii Conservation is true and c	e m Division have complete to the b	Test De Water been copest of n	ale  my  Appr  Title:	Test I.	Depth Sength	" Tbg. ONSERVA"	Pressure	# 14 mg/	* Csg. Pressure	
/I. Well  ** Date N  ** Chok  ** I hereby cert with and that the showledge and Signature:	Test I New Oil  tify that the informat d belief.	Data  Mass   Delivery Date  4 Oil  il Conservatio e is true and of Epencer  mber	e some complete to the b	Test Do	ale  mplied Appr Title:	Test L	Depth Sength	"Tbg.	Pressure	# 14 mg/	* Csg. Pressure		
VI. Well  Well  Chok  "Thereby certwith and that the knowledge and Signature:  Printed name:  Title:  Date: Jan	Test I New Oil  Ke Size  tify that the informat d belief.  Herb  Mana . 23,	Data  M Gas  Tules of the Original Properties  Part R. S.  ging Mem  1997	Delivery Date  a Oil  ii Conservatio c is true and c  Spencer  mber  Phone:	To Casing & Tul	Test Do	ale  muplied my  Appr  Title: Appr	Test L  44 G  oved by:	Depth Sength	" Tbg. ONSERVA"	Pressure	# 14 mg/	"Csg. Pressure	
VI. Well  Well  Chok  "I hereby cert with and that the knowledge and Signature:  Printed name:  Title:  Date: Jan	Test I New Oil  Ke Size  tify that the informat d belief.  Herb  Mana . 23,	Data  M Gas  Tules of the Original Properties  Part R. S.  ging Mem  1997	Delivery Date  a Oil  ii Conservatio c is true and c  Spencer  mber  Phone:	e some complete to the b	Test Do	ale  ale  Appr  Title:  Appr  58	Test L  44 G  oved by:	ength  SUPE	onserva ervisor, dis	Pressure LOF TION TRICT I	# 14 mg/	* Csg. Pressure  * Test Method	

## New Mexico Oil Conservation Division C-104 instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

RC CH AO CO AG CG RT

Reason for filing code from the following table:

NW New Weil

RC Recompletion

CH Change of Operator (include the effective date.)

AO Add oil/condensate transporter

CC Change oil/condensate transporter

Add gas transporter

CG Change gas transporter

RT Request for test allowable (include volume requested)

requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- Б. The name of the pool for this completion
- ß The pool code for this pool
- The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table: 12.

SP

de from the followi Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

- 13. The producing method code from the following table: Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14. gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's QGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 28.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions 29. in this well bore.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 30.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and bottom.
- 34 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 35.
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45 Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well: Flowing Pumping Swabbin
  - S Swabbing
    If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.