

Form 9-331C
(May 1968)
RECEIVED BY
NOV 20 1985
ARTESIA OFFICE
10. TYPE OF WORK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TO REGULATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-015-25490

5. LEASE DESIGNATION AND SERIAL NO.

NM-0334702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal #5

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Wildcat Wolfcamp
North Shugart

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 5, 18S, 31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

D. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2080' FSL & 560' FEL

At proposed prod. zone

2080' FSL & 560' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles SE Loco Hills, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

560

16. NO. OF ACRES IN LEASE

200

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

10,200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3710 GR

22. APPROX. DATE WORK WILL START*

11-85

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48#	400'	425 Sx-Circulate
12-1/4	8-5/8	32#	4500'	2900 Sx-Circulate
7-7/8	5-1/2	17#	10200'	

Posted API

IDI, NL

11-22-85

Propose to drill to 10,200' to test the Wolfcamp formation

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ben White

TITLE Regulatory Administrator

DATE 11-18-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

11-19-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED